# **Distributed Acoustic Sensing: A New Tool or a New Paradigm**

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**Abstract**—Distributed acoustic sensing (DAS) is a technology that uses a fiber optic cable as a linear array of virtual seismic sensors. The article allows the reader to learn a little more about DAS data, mainly from the theoretical viewpoint, and correct some existing misconceptions; it gives an overview of the development of DAS and its modifications. The objective of this work is to discuss the advantages and prospects of distributed fiber optic sensors and the possibilities of expanding the boundaries of their practical applications and to clarify the problems and limitations faced by seismologists using DAS. Ways of overcoming the existing limitations are also described. The article identifies areas which need to be developed for wider dissemination of distributed measurements; it lists some commercialized applications and applications in which experiments will soon turn into routine geophysical measurements.

**Keywords:** distributed acoustic sensing (DAS), distributed vibration sensing (DVS), distributed strain sensing (DSS), optic fiber, Rayleigh scattering, Brillouin scattering, stimulated Brillouin scattering, optic time domain reflectometry, optic frequency domain reflectometry, Brillouin optic analysis systems **DOI:** 10.3103/S0747923922050085

#### **INTRODUCTION**

The terms fiber optic distributed acoustic sensing (DAS), distributed vibration sensing (DVS), and distributed strain sensing (DSS) refer to the technology of using an optic fiber as a linear array of seismic instruments (Lu et al., 2019; Fanta et al., 2021). It measures the tension/compression in the fiber optic cable. These measurements are based on natural light scattering processes in optic fibers. The systems based on Rayleigh scattering are most often used, since they give a high signal level (Lindsey and Martin, 2021). Mandelstam–Brillouin scattering is also used (Lopez Mercado et al., 2021). When a light pulse passes through a fiber, each of its sections, understood by us as a virtual seismic instrument, scatters part of the light. Backscattered light can be recorded at the beginning of the cable, with each segment of the recording corresponding to its own segment of the segment. If the backscattering in this segment changes in amplitude or phase during passage of the next pulse, then the fiber optic cable is affected in some way. Thus, an optic fiber is used both for information transmission and as a set of sensors.

In the literature devoted to this topic, especially in Internet resources, a lot of abbreviations are used, often without decoding. Table 1 contains a brief glossary of the most common terms. In the body of the article, we also use the generally accepted abbreviations from Table 1.

## BRIEF HISTORY

Light has been used to transmit information since ancient times (Figs. 1–3). With the advent of optic interferometry, it began to find application in measuring systems. The first application of interferometry was Newton's rings (Fig. 4), which arise due to the gap between a studied part study and the test glass. Surface curvature deviation is expressed as the number of interference rings.

The largest steps that led to the creation of DAS technology were the inventions of the laser and fiber optics (Table 2) (Volokonno-opticheskaya..., 2000). Optic fibers are widely used in geophysics (Rajan, 2017; Ilinskiy et al., 2021; Bakulin et al., 2020; Gutscher et al., 2020; Matias et al., 2020; Luo et al., 2021; Yuan Q. et al., 2021). In addition to data transmission lines, Bragg grating sensors are used (Daley et al., 2013; Hong et al., 2016; Henninges et al., 2020; Liu S.P. et al., 2021), fiber optic gyroscopes (Kislov and Gravirov, 2021), fiber optic accelerometers and seismometers (Howe et al., 2019; Chang et al., 2020), fiber optic hydrophones (Ramakrishnan et al., 2013; Meng et al., 2021), interferometer systems (Marra et al., 2018), and distributed temperature measurement based on Raman scattering (Gorshkov and Taranov, 2018) and Mandelstam–Brillouin scattering (Sheng et al., 2021).

It took a little more than a decade for DAS technology to be commercialized in such areas as monitoring

#### KISLOV, GRAVIROV

Table 1. List of abbreviations most frequently used in distributed measurement literature

| Notation:                   | Breakout   |
|-----------------------------|--|
| BFS                         | Brillouin Frequency Shift                                |
| BGS**                       | Brillouin Gain Spectrum                                  |
| BOCDA**                     | Brillouin Optic Correlation Domain Analysis              |
| BOCDR**                     | Brillouin Optic Correlation Domain Reflectometry         |
| BOFDA**                     | Brillouin Optic frequency-Domain Analysis                |
| BOFDR**                     | Brillouin Optic Frequency-Domain Reflectometry           |
| BOTDA**                     | Brillouin Optic Time-Domain Analysis                     |
| BOTDR** (B-OTDR)            | Brillouin Optic Time Domain Reflectometry                |
| BP                          | Brillouin Pumping  |
| CD                          | Chromatic dispersion                                     |
| C-OFDR**                    | Coherent Optic Frequency-Domain Reflectometry            |
| COR-OTDR (correlation OTDR) | Correlation Time-Domain Reflectometry                    |
| C-OTDR (CO-OTDR)            | Coherent Optic Time-Domain Reflectometry                 |
| DAS**                       | Distributed Acoustic Sensing                             |
| DFOGSs                      | Distributed Fiber Optics Geophysical Sensors             |
| DFOS (DOFS)                 | Distributed Fiber Optic Sensing                          |
| DSS**                       | Distributed Strain Sensing                               |
| DSTS (DTSS**)               | Distributed Temperature/ Strain Sensing                  |
| DTS                         | Distributed Temperature Sensing                          |
| DVS**                       | Distributed Vibration Sensors                            |
| EDFA                        | Erbium Doped Fiber Amplifier                             |
| FBA**                       | Fiber Brillouin Amplification                            |
| FBG                         | Fiber Bragg Grating                                      |
| FMF                         | Few-Mode Fiber   |
| FOSS                        | Fiber Optic Sensing System                               |
| FRA**                       | Raman Amplification in Fiber Optic Communication Systems |
| $GL^{**}(LG)$               | Gauge Length   |
| MMF                         | Multimode Optic fiber                                    |
| OCDR                        | Optic Coherence Domain Reflectometry                     |
| OFDR**                      | Optic Frequency Domain Reflectometry                     |
| OTDR** (TDR)                | Optic Time Domain Reflectometry                          |
| POF                         | Plastic/Polymer Optic fibers                             |
| POFDR                       | Polarization Optic Frequency-Domain Reflectometry        |
| POTDR (P-OTDR)              | Polarization Optic Time Domain Reflectometry             |
| PRF                         | Pulse Repetition Frequency                               |
| Raman OTDR                  | Raman optic time domain reflectometry                    |
| RBS                         | Rayleigh Backscattering Coefficient                      |
| RS                          | Rayleigh Scattering                                      |
| SBS**                       | Stimulated Brillouin Scattering                          |
| SMF                         | Single Mode Optic fiber                                  |
| SpBS**                      | Spontaneous Brillouin Scattering                         |
| SRS                         | Stimulated Raman Scattering                              |
| ULEB                        | Ultra-Low Loss-Enhanced Backscattering Fibers            |
| $\Phi$ -OTDR** (phase OTDR) | Phase-Sensitive Optic Time Domain Reflectometry          |

\* Abbreviations are given that the authors encountered in publications without breakout.

\*\* Notation used in text of article.

of building structures (Aung et al., 2021; Bado and Casas, 2021), soil dams and embankments, slopes and landslides (Ivanov et al., 2021), ground subsidence and fracturing, as well as in security systems. DAS is increasingly used in vertical seismic profiling (Hull et al., 2019) and well monitoring (Keul et al., 2005; Daley et al., 2016; Shuvalov et al., 2018a; Yu et al.,

2019), in the exploration and production of oil and gas (for monitoring of multistage hydraulic fracturing) (Ning and Sava, 2018b; Borodin and Segal, 2020; Ichikawa et al., 2020; Wu Y. et al., 2020; Zhang Z. et al., 2020; Liu Y. et al., 2021a, 2021b). This technology is also used for seismic tomography of subsurface layers (Fernandez-Ruiz et al., 2020) and other appli-



Fig. 1. Heliograph (signal with polished shield). The first mention is 490 BE.



Fig. 2. N.K. Roerich, "Flowers of Timur" ("Lights of Victory"). The picture shows the transmission of signals by bonfires.

cations. Why has this technology developed so rapidly, and what can be expected from it in the future? To answer this, let us examine what DAS is.

# Fiber Optics

To understand the operational principles of fibers, let us consider its two main elements: the core and

SEISMIC INSTRUMENTS Vol. 58 No. 5 2022

optic cladding (Fig. 5). The easiest way to describe passage of light through an optic fiber is in terms of geometric optics. Rays of light entering the core within a certain angle experience total internal reflection in the fiber and, as a first approximation, pass it to the end unchanged. The shortest path is the beam going through the center of the fiber, the lowest mode. The path of higher modes is longer, and this is the main



Fig. 3. Photophone by Alexander Graham Bell, 1878.

reason for the appearance of the pulse dispersion effect. Dispersion leads to distortion of the pulse shape, its broadening, and superposition of neighboring pulses, which limits the pulse transmission frequency. To avoid superposition of signals from adjacent pulses, their repetition rate  $f_I$  for distributed measurements should be limited by the time of flight of pulses in the fiber to the end of the operational length and return time of the scattered light to the starting point. It can be determined approximately as follows:

 $f_i = \frac{c}{n(2L+2P+3D)}$ , where *c* is the speed of light in vacuum, *n* is the refractive index of the fiber, which is assumed to be constant along its length, *L* is the operational length of the fiber, *P* is the length of fiber exposure to an undistorted light pulse, *D* is the pulse dispersion. The maximum readable frequency, according to the Nyquist theorem, is  $f_i/2$ .

The technology making it possible to gradually decrease the refractive index from the center of the fiber along the radius (multimode fiber with a gradient refractive index (Fig. 5b)) has made it possible to

Table 2. Stages leading to creation of DAS technology

| Year  | Event  |
|-------|--|
| 1860s | Engineer V.N. Chikolev used light guides to illumi-<br>nate powder magazines of Okhta gunpowder factory<br>in St. Petersburg |
| 1960  | An article about the first laser has been published in the journal <i>Nature</i>   |
| 1965  | First working fiber optic telecommunications   |
| 1976  | Development of optic reflectometry   |
| 2010  | Distributed acoustic sensing (DAS)   |



Fig. 4. Newton's rings (first description 1675).

reduce the dispersion. Since the speed of light in a medium increases with decreasing refractive index, rays traveling longer paths have greater speeds. A thincore fiber allows single-mode operation (Fig. 5c). In such a fiber, the pulse undergoes the least distortion.

There are also more complex types of fibers: with shifted (zero) dispersion, flat dispersion, and dispersion compensation. They have a more complex refractive index profile, which is achieved by using multilayer shells or special compensators.

Since already laid communication lines are often used for DAS, it is necessary to take into account the possibility of working with fibers of all types.

#### LIGHT ATTENUATION IN A FIBER

Let us consider the reasons for the decrease in power of an optic signal as it passes through an optic fiber. This is primarily the radiation of leaky modes that do not fit into the angle of total reflection, and radiation at bends and microbends. Large losses may also be associated with splicing points of the optic fiber, where Fresnel reflection occurs when the refractive index changes and radiation by defects occurs. In no small way the light attenuation is related to light absorption by inclusions and the fiber material itself (SiO<sub>2</sub> or a polymer). Some losses can be attributed to the fluorescence effect.

Conversely, DAS technology is based on light scattering, which assimilates a certain fraction of the energy of an electromagnetic wave and further emits this energy. Distributed measurements use light scattered back to its source. The scattering sources are optic inhomogeneities in the medium. When the sizes



**Fig. 5.** Types of optic fibers: (a) multimode fiber with stepped refractive index; (b) multimode fiber with gradient refractive index; (c) single-mode fiber. Right: changes in refractive index along fiber diameter ( $n_g$  is group refractive index,  $n_1$  and  $n_2$  are refractive indices of fiber core and cladding, respectively); bottom: distortion of light pulse.

of inhomogeneities are comparable to the wavelength of the incident light or exceed it, we are usually dealing with Mie scattering. Such a relation of sizes implies account for the effects of wave interference, refraction, and diffraction; the scattering indicatrix assumes a complex shape, and sharp maxima and minima appear in it; moreover, such large defects and inclusions cannot be considered uniformly distributed over the volume of the fiber. This limits the possibility of using Mie scattering in DAS systems.

For distributed measurements, it is important that stray sources are approximately evenly spaced along the length of the fiber. This is how the inhomogene-

SEISMIC INSTRUMENTS Vol. 58 No. 5 2022

ities are distributed, from which Rayleigh scattering, Raman scattering, and Mandelstam—Brillouin scattering occur (Fig. 6). The effects on the fiber change the scattering characteristics, so, by analyzing the backscattered part of the light, it is possible to estimate these effects. By directly or indirectly influencing the propagation of light in a fiber, it is possible to detect fiber strain, determine temperature, measure the magnetic field (Faraday effect), electric field (Kerr effect), acoustic fields, rotation, humidity, and many other effects.

Note that the above definition of the Mie scattering, which is often found in the literature, is not



**Fig. 6.** Illustrative spectra of light scattering in optic fibers, taking into account influence of temperature (*T*) and strain ( $\varepsilon$ ). *1*, Laser radiation at input; *2*, Rayleigh scattering; *3*, *4*, Stokes and anti-Stokes Mandelstam–Brillouin scattering lines; *5*, *6*, Stokes and anti-Stokes lines of Raman scattering of light.

entirely correct. The Mie theory was developed for spherical particles with any ratio of sizes of inhomogeneities and wavelengths of light; therefore, Rayleigh scattering—the scattering of light by objects with dimensions much smaller than the wavelength—is a special case thereof. Like any Mie scattering, this is an elastic effect: the scattered light has the same wavelength as the transmitted light.

Raman scattering is inelastic scattering by the molecules of the medium, and the new frequencies in the scattering spectrum are combinations of the frequency of the incident light and frequencies of the vibrational and rotational transitions of the scattering molecules. Raman frequency shift  $f_{\rm R} \sim 13$  THz. In scattered light, components appear with a lower frequency (Stokes) and higher frequency (anti-Stokes). The intensity of anti-Stokes components with frequency  $f_0 - f_R$  is significantly less than Stokes components  $f_0 f_{\rm R}$ . The total intensity of the Raman scattered light is three to six orders of magnitude lower than the Rayleigh intensity. As the temperature increases, the intensity of the anti-Stokes lines increases significantly (in contrast to Stokes lines), which makes it possible to use this effect for distributed temperature sensing (Distributed fiberoptic..., 2022).

Mandelstam–Brillouin scattering is inelastic scattering of light during its interaction with thermal vibrations of the medium, which can be represented as quasiparticles (phonons) or refractive index waves. Stokes and anti-Stokes lines also appear in this scattering. The intensity of Brillouin scattering for each of these lines is ~18 dB lower than that of Rayleigh scattering, but an order of magnitude stronger than Raman scattering signals. The Brillouin frequency shift  $f_B$  is less than the Raman shift (~11 GHz); the generated bandwidths are very narrow (~30 MHz). Absolute temperature (and strain) sensing is possible due to the linear relationship between acoustic phonon energy and temperature (and strain) of fiber. The sensitivity to temperature of the anti-Stokes Mandelstam–Brillouin scattering lines is much lower than the same lines of Raman scattering.

Scattering of light in an optic fiber gives rise to the interference of waves scattered by individual particles between themselves and with the incident wave, and with increasing pulse power, the re-emission (multiple scattering) effect increases, when the light scattered by one particle is again scattered by others. With a high optic power density, the effects of stimulated scattering can occur: Raman and Mandelstam–Brillouin. The resulting nonlinear effects prevent a significant increase in the input radiation to increase the signalto-noise ratio and increase the measurement range of the DAS.

## Monitoring of the Fiber Optic and Reflectometry

Optic reflectometry is the measurement of reflection and backscattering in an optic fiber (Liokumovich et al., 2015; Iida et al., 2020); it was created to monitor

SEISMIC INSTRUMENTS Vol. 58 No. 5 2022



Fig. 7. Optic fiber inspection using reflectometer.

optic cables. A reflectometer makes it possible to reliably examine the parameters of the fiber, its defects, joints, breaks, damage, and inhomogeneities, as well as determine their location.

The principle of reflectometry resembles localization (Fig. 7). An optic pulse from a radiation source propagates in the studied fiber experiencing attenuation. Reflected backscattered and scattered radiation arrives at the photodetector, and a reflectogram is constructed. The slope of the curve is determined by the parameters of the fiber and wavelength of the radiation. The attenuation coefficient is measured in dB/km. Peaks in the reflectogram are caused by reflections within the fiber; dips are associated with losses.

If the location of a cable that gives a strong return signal is stretched or compressed, this will be noticeable on the reflectogrm. However, this is not yet a distributed, but only a point measurement.

# DISTRIBUTED SEISMIC SENSING METHODS

For each specific seismometric task, several distributed sensing variants can be selected. The key parameters for choosing a variant are as follows: the operating length of the fiber on which measurements can be taken; discreteness of output seismic data (sampling rate); spatial resolution; frequency and dynamic ranges; single- or multimode fiber; whether there is access to only one end of the fiber or additional access points are possible, etc. (Zhang J. et al., 2018; Wang Z. et al., 2020).

For measurements, light attenuation effects are used, which occur uniformly throughout the entire volume of the fiber and are sensitive to its axial strain (see Fig. 6). These are Rayleigh scattering (DAS systems) and Mandelshtam–Brillouin scattering (DSS systems). Raman scattering is used only for distributed temperature sesning; nevertheless, Gorshkov et al. (2017) demonstrated the possibility of using it to measure the strain of an optic fiber.

With the aim of improving measurements, experiments and developments are constantly underway, and new commercial products are emerging (Buimistruk, 2005), so we do not present a numerical comparison of them.

DAS is usually implemented in one of the following schemes: OTDR (optic time domain reflectometry), which provides a higher sampling rate, or OFDR (optic frequency domain reflectometry). Sometimes the polarization and correlation properties of backscattering are also analyzed (Dashkov and Smirnov, 2018; Xiong et al., 2020).

OTDR, in turn, can be implemented in different ways (Fig. 8). The simplest configuration is to apply optic pulses to an optic fiber and measure the dependence of the scattered light intensity on the time delay between the introduction of the signal and fixation of its reflected part at the photodetector. Such a scheme finds almost no application due to the nonlinear nonmonotonic dependence of the intensity on fiber strain.



Fig. 8. Change in backscattering signal during fiber strain. Phase difference  $\Delta \tau_L - \Delta \tau_R$ , attributed to measuring length of GL, is proportional to tension/compression of fiber.  $\Delta I$ , Change in backscattered optic power.

The most commonly used is phase-sensitive optic time domain reflectometry ( $\Phi$ -OTDR) (Rao et al., 2021). It is assumed that the phase change is proportional to the axial strain of the fiber  $\varepsilon$ , which can therefore be measured by phase demodulation methods or schemes that use information about the frequency shift in the probing pulses (Rohwetter et al., 2016; Muanenda, 2018; Alekseev et al., 2020; Soriano-Amat et al., 2021).  $\Phi$ -OTDR is optimal for solving problems requiring a combination of high sampling rates, resolution, and sensitivity when analyzing short and intermediate operating lengths in the frequency range from units of hertz to units of kilohertz.

Like any method, OTDR has its drawbacks, which include low measurement sensitivity; Rayleigh scattering phase fading (Gabai and Eyel, 2016); noise components of the system in the frequency domain, distorting the results; etc. For each problem, solutions have been developed (Alekseev et al., 2015; He et al., 2020a, 2020b; Liu Y. et al., 2021c; Zhang Y. et al., 2021). An indicator of the accuracy of  $\Phi$ -OTDR is the uncertainty of the measured phase shift (Alekseev et al., 2019). The inability to measure static or slowly changing effects somewhat narrows the scope of  $\Phi$ -OTDR. If OTDR is supported by distributed Raman amplification (FRA) or Mandelstam–Brillouin scattering (FBA), an operating length of 150 km or more can be achieved (Chen et al., 2019; Distributed fiber sensors..., 2021).

As for OFDR, it is based on analysis of the interference signal between the initial signal and scattered signal in the fiber line during frequency scanning of the probing radiation. Implementation requires the a highly coherent tunable laser source. The signal obtained by scanning the frequency contains information about the exact position and magnitude of reflective events along the length of the fiber line and can be obtained, for example, using Fourier transform (Tkachenko et al., 2019). Some modifications of the method make it possible to obtain an operating length of up to 80 km with a data frequency of up to 5 kHz and a spatial resolution of 2.8 m or less (Gabai et al., 2015; Zhou et al., 2016; Kishida et al., 2021).

A promising scheme is coherent optic frequency domain reflectometry (C-OFDR) (Galkovski et al., 2021). In the simplest case, the source emits lowpower light with an optic frequency that varies linearly with time. The light is divided into reference and test signals. The attenuation in the optic fiber creates a characteristic backscattering profile, and the backscattering signal interferes with the coherent reference signal. Fast Fourier transform provides information about the frequency and specific amplitude of each virtual sensor on the fiber. Fiber deformation leads to a redistribution of scattering inhomogeneities, which changes the structure of OFDR traces and increases noise. Thus, the performance of this measurement method is limited by the low level of the soft clip.

DSS fiber sensors based on Mandelstam–Brillouin scattering can be constructed using both stimulated (SBS) (Coscetta et al., 2020) and spontaneous (SpBS) scattering. In both modes, the frequency shifts and powers of the Stokes and anti-Stokes components depend linearly on strain and/or temperature.

Mandelshtam—Brillouin scattering is much weaker than Rayleigh scattering; to obtain the required measurement accuracy, it is necessary to process several pulses together. Thus, the maximum output data frequency is typically a few tens of hertz. Conversely, in constrast to SBS, reflectometry based on spontaneous Mandelstam—Brillouin scattering makes it possible to query the measuring system using only one end of the fiber optic line.

SPS is caused by a change in particle motion under the influence of the incident light wave (Minardo et al., 2021). In this case, oppositely directed light pulses are used. This approach requires laying a double fiber with a loop or at least mirror reflection at the end point. Stimulated scattering occurs when the frequency difference of the counterpropagating waves is close to the phonon frequency. Due to electrostriction, these waves cause a traveling acoustic wave, which increases the phonon population. From the intensity of the reflected optic pulse and the time of its passage, one can determine the profile of the Brillouin frequency shift along the fiber. When measuring temperature, such circuits have an advantage over Raman sensors, since they use a stronger signal. To obtain the Brillouin gain spectrum (BGS), the frequency shift between the pump and test beams must be scanned; data averaging is also required here. It is usually necessarv to use several dozen gain profiles in order to reconstruct the temperature or strain distribution along the fiber with proper accuracy.

Unlike DAS, DSS directly responds to deformation, so it is used for quasi-static measurements in the monitoring of bridges, tunnels, pipelines and building structures (Barrias et al., 2016). Like Rayleigh scattering methods, DSS can be implemented in a variety of ways.

BOTDR (Brillouin optic time domain reflectometry) determines the distribution of mechanical loads on the fiber by the delay between the Brillouin shift and the modulated pump pulse (Fiber-optic..., 2022). Spontaneous Brillouin scattering (SpBS) is most commonly used. In some types of BOTDR, short pump pulses of monochromatic radiation are autoheterodyned with backscattered light, causing the SBS effect.

BOFDR (Brillouin optic frequency domain reflectometry) measures strain and/or temperature along a single access optic fiber, detecting spontaneous Brillouin scattering. The operating principle of BOFDR is very similar to BOTDR, except for the use of sinusoidally modulated, rather than pulsed pump light (Minardo et al., 2016).

In BOCDR (Brillouin optic correlation domain reflectometry) technology, continuous laser radiation is modulated with a sinusoidal signal. Part of the light directed into the fiber under study undergoes scattering and returns to the beginning of the fiber with a shifted frequency. The autoheterodyne method of mixing with the reference part of the laser radiation creates a beat signal. A modulating sinusoidal signal is chosen at such a frequency that the coherence function reaches its maximum only once for a given operating length of the fiber (one beat). Using a spectrum analyzer, the Brillouin frequency shift corresponding to this segment of the fiber is obtained. By changing the parameters of the laser radiation modulation, it is possible to scan the entire operating length of the fiber (Mizuno et al., 2018; Tangudu and Sahu, 2020).

Methods using SBS are called Brillouin scattering analysis systems. Because SBS is much stronger than SpBS, the signal-to-noise ratio for these methods is much higher, resulting in short measurement times due to fewer averages. However, SBS requires two-way fiber access, which is not always possible.

BOTDA (Brillouin optic time domain analysis) requires two lasers, the radiation of which—probing and pump—are directed oppositely along the fiber. One laser (in principle, it does not matter which) is continuous, while the other is pulsed. SBS occurs in fiber sections that are simultaneously illuminated by the pump and probing light. This causes signal amplification that can be detected and located. In order to determine the profile of local shifts of the Brillouin frequency and hence the deformation (or temperature) along the fiber, it is necessary to change (swing) the optic frequency of one of the lasers (Motil et al., 2016).

BOFDA (Brillouin optic frequency domain analysis) uses a sinusoidally modulated pump beam. BOFDA transducers have good spatial resolution (centimeters or even millimeters for short operating lengths). At a lower resolution, the operating length can be more than 100 km or more (Kapa et al., 2019). The output sampling rate of this method is better than that of BOTDA.

BOCDA (Brillouin optic correlation domain analysis) is based on frequency modulation of opposing light sources in order to activate SBS in a fiber segment; i.e., random access can be implemented to several points that are selected along the fiber (Denisov et al., 2016). In parallel distributed temperature and strain sensing (DTSS), the frequency shift and powers of the Stokes and anti-Stokes components of scattered radiation are determined simultaneously. However, the sensitivity characteristics of such systems are insufficient in most cases; therefore, more complex measurement schemes are used. Temperature and strain can also be separated by laying two fibers, one of which is laid loose (not subject to tension/compression effects) and only measures temperature.

Separation of strain and temperature is convenient for parallel or mixed application of methods based on scatterings of different nature. In this case, one or more fibers can be used (Zhou et al., 2013; Peng and Cao, 2016).

#### What Are We Measuring?

The main advantage of distributed sensing is the high density of virtual sensors conventionally placed along the fiber. Each sensor corresponds to a certain segment, called the gauge length (GL); the middle of the GL is considered its location. The GLs of adjacent sensors may overlap. In most DAS schemes, the signal is formed based on the phase difference between two points on the reflectogram corresponding to the edges of the GL. It is what happens at the ends of the GL that actually determines the output. A small GL degrades the signal-to-noise ratio, while a large one can cause signal distortion. The appropriate GL is selected based on the signal-to-noise ratio and signal wavelength (Dean et al., 2017; Alfataierge et al., 2020). DAS data are quite different from those obtained from traditional seismometers.

First, most of the methods traditionally used to analyze seismic data are based on in point measurements. Secondly, DAS produces records of strain or strain rate, while it is customary to rely on the kinematic components of the Earth's motion for solving many problems, i.e., displacements, velocities, or accelerations. Many have attempted to reduce DAS measurements to these (Wang H.F. et al., 2018; Lindsey et al., 2020; Lior et al., 2020, 2021a, 2021b; van den Ende and Ampuero, 2021).

To some extent, the DAS measurement can be represented as the difference between the readings of two traditional seismometers (for example, velocimeters) located at the extreme points divided by GL. The DAS record should approximate the strain gage transducer (with a length GL) that measures fiber strain starting at quasi-static frequencies. Reconstruction of traditional sensor readings from DAS records is feasible, but it should be borne in mind that this approach is mathematically incomplete. Based on the calculations given in (Chambers, 2022), it is possible to construct theoretical dependences of the DAS amplitude response on frequency and angle of incidence  $\alpha$  (Figs. 9, 10).

Thus, in addition to the usual attenuation of a seismic signal with distance, it is necessary to take into account the angle of incidence on the fiber, GL, and change in the frequency content. Lower frequencies attenuate due to the smaller difference in signals at the extreme points of the GL. For perpendicular wave incidence (angle of incidence 90°), the absence of a DAS response to the *S*-wave is because in this case, there is no relative movement between the ends of the GL. Thus, the sensitivity of a horizontally placed fiber of the DAS to vertical perturbations is zero. This is particularly important for teleseismic *P*-waves, since they propagate almost vertically near the surface.

Another important difference between distributed sensing is that in many schemes, in order to achieve the required accuracy, it is necessary to average the readings over several pulses. Traditional seismometers, being analog in nature, produce instantaneous measurements, while DAS measurements can no longer be considered instantaneous. A new metrological characteristic is introduced: time of measurement.

An indivudual direction in developing DAS is the organization of its own seismic lines, in which the fibers have an exact orientation, location, and calculated connection with the ground. For them, special cables are being developed that have a better signal-to-noise ratio and good transmission of the impact on the fiber while maintaining mechanical protection (Han et al., 2021; Van Putten et al., 2021). Since BFS sensors are sensitive to both temperature and strain, fibers are being developed that have widely differing frequency response factors, which allows the cause of frequency variations to be disambiguated. Of course, special fibers have a significantly higher cost.

DAS is a one-component system, so there is a circumferential uncertainty in determining the direction of signal arrival. It should also be taken into account that the location of each segment of the fiber and its direction are not always known with sufficient accuracy. This is particularly true for DAS systems that use existing telecommunication lines (Huot and Biondi, 2018). DAS virtual seismic instruments are calibrated using test signals (e.g., sledgehammer strikes (Klaasen et al., 2022)), and if this is inefficient or impossible, procedures using data from closely spaced traditional seismometers (Paitz et al., 2020).

Determination of orientation and calibration are fairly common tasks in seismometry: the response of a traditional single-component seismometer to movements also depends on the angle of incidence of the wave on the sensitivity axis, and its response is frequency-dependent. Downhole seismometers also require positioning and orientation.

The farther from the starting point, each next virtual sensor has a lower signal-to-noise ratio. In addition to this general trend, the instrument response depends on many factors, including local environ-



Fig. 9. Diagram of seismic wave propagation during DAS observations.  $\alpha$ , angle of incidence of wave on fiber.



Fig. 10. Amplitude response (scale on right) of virtual sensor, characterizing deformation, depending on angle of incidence and frequency of seismic signal: (a) for *P*-wave; (b) for *S*-wave. In calculations, seismic waves were considered planar. GL=10 m, velocity of *P*-wave  $V_P = 2500$  m/s, velocity of *S*-wave  $V_S = 1560$  m/s.

mental properties, cable design (Chapeleau and Bassil, 2021), and its installation method.

# Cable Laying

Distance along the fiber z from the polling unit to the virtual sensor is determined by time t of the signal return: z(t) = ct/2n, where c is the speed of light in vacuum; n is the refractive index of the fiber. The key parameters that affect the metrological performance of DAS are the cable design and installation method. The stiffer the cable, the lower its sensitivity. Poor communication with the ground greatly changes the transient function: it reduces the signal-

SEISMIC INSTRUMENTS Vol. 58 No. 5 2022



**Fig. 11.** Designs of optic cables for communication systems. (a) Cable with profiled core; (b) modular cable; (c) cable with central module; (d) ribbon cable. Optic fibers and reinforcing and protective elements are often twisted (like electrical cables) with different pitches and lay directions within single cable; ribbon package is twisted in spiral.



**Fig. 12.** Some underground laying methods for optic cables. (a) Laying cable into ground; (b) instillation in PVC pipe with diameter of about 6 cm, filled with hydrophobic gel; (c) combination of several pipes in common casing.

to-noise ratio and affects the frequency content of the recorded signal (Papp et al., 2017).

Fiber optic lines can be underground, underwater, overhead, or combined cables. They have various design, and a different connection with the ground is possible (Reinsch et al., 2017; Becker et al., 2018) (Figs. 11, 12). The best performance is yielded by a single single-mode fiber with minimal protection, buried in the ground even to a shallow depth. Clearly, however, this variant is not very good for long-term experiments.

For vertical DAS systems, various methods are used to connect the DAS cable to the ground (Correa et al., 2019; Lellouch and Biondi, 2021; Zhang C. et al., 2021). The cable can simply be lowered into a borehole for the duration of the experiment. This is the worst option in terms of its contact with the ground, but it allows the use of existing boreholes. Other options involve rigidly attaching the cable permanently to the outside of the pipe, which makes it possible to use DAS without shutting down the borehole and, given the durability of the cable and its low cost, is the best option.

If the cable is laid underwater, then its fixation to the ground depends on the bottom sediments, the bottom relief and the laying method. There are cases when the cable simply sags over a trough bottom; however, such sections are quite easily determined from the signal record (Sladen et al., 2019).

### ADVANTAGES OF DAS

The main advantage of DAS is its unprecedented high spatial resolution. In seismological applications, virtual sensors are usually calculated with a resolution on the order of several meters, but is can also be centimeters. At the same time, depending on the problem, the GL and discreteness of the sensors can be changed using the same primary data. One fiber optic cable can simultaneously act as several seismic arrays operating in different frequency ranges, from kilo- to millihertz (Ide et al., 2021; Shragge et al., 2021). The dynamic range exceeds 120 dB.

The operating length of the fiber can be tens of kilometers (Awwad et al., 2020) (Table 3). The main limitation is that, as the distance from the beginning of the cable increases, the noise increases.

An important advantage of DAS is that existing telecommunications cables can be used for seismological applications. So-called "dark fibers" are always

| fable 3. | Typical | parameters of | the most | commonly used | l distributed | sensors |
|----------|---------|---------------|----------|---------------|---------------|---------|
|----------|---------|---------------|----------|---------------|---------------|---------|

| Parameter   | Meaning  |  |  |
|---|--|--|--|
| Physical principle  | Rayleigh scattering                                      |  |  |
| Signal reception method   | Optic time domain reflectometry – OTDR                   |  |  |
| Measurements  | Phase (axial fiber strain) or phase change (strain rate) |  |  |
| Laser wavelength  | 1550 nm/s  |  |  |
| Pulse duration  | 10–40 ns   |  |  |
| Fiber exposure length   | 1–4 m  |  |  |
| Pulse frequency   | 2–100 kHZ  |  |  |
| GL  | 10 m   |  |  |
| Operating length of fiber   | ~50 km   |  |  |
| Positioning accuracy of virtual sensor  | 1 m  |  |  |
| Refractive index of fiber core  | 1.468  |  |  |
| Single-mode fiber attenuation   | 0.2 dB/km (min 0.154 dB/km)                              |  |  |
| Fiber diameter  | 125 µm   |  |  |
| Fiber weight  | ~30 g/km   |  |  |
| Minimumm allowable fiber bend radius  | 2 mm   |  |  |
| Fiber tensile strength  | ~7 kg  |  |  |
| Frequency of digitized seismic signal   | 100–1000 Hz  |  |  |
| Data volume   | 0.01–10 TB/day   |  |  |
| Temperature range of fiber use (the temperature range of the cable is determined by its design) | -270 to +1000°C  |  |  |
| Rated input power   | 80 W   |  |  |
| Life time   | >15 years  |  |  |

structurally laid in them, designed to expand the volume of communications and replace failed ones. Due to the low cost-intensity, the fibers are laid in excess. The use of these dark fibers in no way interferes with the function of the cable for its intended purpose. We add that old abandoned and even broken cables can be used for DAS; the main thing is that the segment of the required length from the beginning is intact. DAS technology enables rapid deployment and data collection with minimal new hardware. The DAS system can be operated continuously for many years with realtime data transmission or temporarily installed on a cable for surveying the area or any experiments.

Fiber optic cables are reliable and have a long service life. They are insensitive to electromagnetic fields and do not themselves generate external electromagnetic radiation. Cables can be operated at temperatures from -60 to  $+250^{\circ}$ C and pressures up to 180 MPa, and specially designed cables, even under more severe conditions. Separate virtual sensors do not require power and maintenance; there is no synchronization problem between them; all that is required is an interrogator located at one end of the fiber in a convenient location. The high sampling rate of the signal eliminates aliasing. Cables used for seismological applications are much easier to install in inconvenient or hard-to-reach places than it is to orga-

nize a seismic network based on traditional instruments. Such places include the bottom of the sea, the slopes of volcanoes (Currenti et al., 2020), glaciers (Booth et al., 2020; Hudson et al., 2021), metropolitan areas (Fang et al., 2020; Spica et al., 2020b). DAS systems can easily be deployed in seismically inactive regions, usually with a very sparse seismic network. On the seafloor, distributed measurements can be used to indirectly study other processes such as volcanic activity, tsunamis, slope failure, sediment transport, etc. (Spica et al., 2020a; Taweesintananon et al., 2021).

For some applications, such as well monitoring, the possibility of parallel distributed temperature recording is also important.

The DAS data are suitable for many geophysical applications (Shuvalov et al., 2018b; Reinsch et al., 2020; *Distributed Acoustic Sensing...*, 2021), such as source localization, complete waveform inversion (Faucher et al., 2021), and tomography, as well as for studying the small-scale structure of the crust and upper mantle, analyzing surface waves, etc. (Nayak and Ajo-Franklin, 2021b). Given the prospects for development of this technology, it is difficult even theoretically to limit the possibilities of its application (Yu et al., 2019). At the same time, the data are easily visualized and interpreted.

We also mention the wide availability and prevalence of source materials, ease of deployment and low cost.

#### PROBLEMS

Naturally, this new technology has unresolved problems. Currently, DAS can be implemented on a cable (cable segment) of only a limited length; thus, the media-circulated information that distributed sensing can be done over the entire length of transoceanic communication lines is a myth (Fu et al., 2018). So far, the operating length of distributed sensing achieved does not exceed 175 km (Wang Z.H. et al., 2014).

Longer distances can be achieved with dedicated optic repeaters and multistage distributed amplification along the fiber line. A similar principle is used in telecommunication lines. Every 50 km, there is an optic repeater, powered by an electrical cable laid along with the optic fiber. However, two-way transmission is technically difficult outside the optic amplifier and especially outside the repeater, where the signals are converted to electrical signals, processed, converted back to optic signals, and transmitted further.

As noted, DAS records only axial strain of the fiber; i.e., it is a uniaxial sensor. All-around uncertainty is combated by using cable bends as differently oriented sensors, by criss-crossing several fibers, or by using nearby conventional seismometers. Specially designed cables (Hornman, 2017) are used, as well as multicomponent sensing, i.e., several parallel fibers with different characteristics (Ning and Sava, 2018a), etc.

The dependence of the DAS response on the angle of incidence of a seismic wave can be overcome by jointly processing data from individual sensors (Bakulin et al., 2017; Liang et al., 2019). Spiral winding of the fiber is also a known method (Kuvshinov, 2016; Abbott et al., 2019).

The type of fiber optic cable (Zhang C. et al., 2020) and installation procedures (Becker et al., 2017) can also affect the DAS amplitude response. The transfer function can be calibrated using a broadband seismometer (Lindsey et al., 2020); however, this procedure is repeated for each application of distributed metering. There is no single standard for calibrating the DAS transfer function yet. The geographic coordinates of virtual sensors are difficult to determine, especially on previously laid cables.

An individual virtual sensor has a higher noise level than a conventional broadband seismometer. This limits the ability of DAS to detect weak signals (Foster, 2021). The signal-to-noise ratio can be improved by using special cables. The self-noise of DAS has not been rigorously evaluated at present; the signal-tonoise ratio of different segments of the cable is different and decreases with distance from the polling unit. In addition, existing communication cables are usually laid in noisy places. The use of DAS as an array can partially mitigate this drawback, especially since cables usually do not run in a straight line; i.e., the direction of sensitivity from one virtual sensor to another varies.

As mentioned above, the connection between the fiber optic cable and ground varies along the length of the cable due to differences in soil type and installation method; thus, the transfer function of different cable segments is different. The complete transfer functions of fiber optic systems are not defined and also depend on the angle of incidence, the frequency content of the signal, and the thickness of the fiber.

DAS can only detect and localize a perturbation; however, using DAS to estimate the magnitude and focal mechanism remains an open question. The suitability of conventional seismological methods for processing seismic arrays requires careful assessment.

It should also be noted that the metrology of measurements, to put it mildly, is rather poor.

There are difficulties associated with the physics of the method and imperfection of the measurement algorithms. This can include dispersion, i.e., time dispersion of the spectral or mode components of the interrogation pulse. Another notable disadvantage is signal fading, which causes the signal from some segments of the cable (some virtual sensors) to drop below the noise level (He et al., 2020b). To counter this phenomenon, pulse chirping and a set of pulses of different frequencies are used (Masoudi and Newson, 2016; Pastor Graells et al., 2016; Yatseev et al., 2019). Pulses of different shapes are also used, including triangular, rectangular, Gaussian, and super-Gaussian, with the same total pulse energy (Fernandez-Ruiz et al., 2016).

# APPLICATIONS

Already, DAS has been successfully used in a variety of geophysical applications (Lellouch et al., 2021a). The use of DAS in exploration and production of minerals is widely known; it has been commercialized, reflected in a large number of publications (Binder et al., 2020; Hartog, 2020; Lellouch et al., 2020; Naldrett et al., 2020). We should also mention monitoring of building structures (Fernandez et al., 2021), used in engineering geophysics. Other DAS applications are also possible in this field, up to imaging of seismic noise and the wave fields of megacities (Matsumoto et al., 2021; Song et al., 2021b). Many aspects of seismic array technology, such as beamforming (Bakulin et al., 2018; Luo et al., 2020; Verdon et al., 2020; Yuan S. et al., 2020; Lellouch et al., 2021b; Nayak and Ajo-Franklin, 2021a) are also easily applicable to distributed sensing data.

So far, passive and active high-resolution seismic tomography and monitoring of microearthquakes are

being carried out in experiments (Baird et al., 2020; Huff et al., 2020), as well as study of the small-scale structure of the crust and upper mantle (Dou et al., 2017). Reliable source localization will undoubtedly be useful in studying aftershocks and earthquake swarms.

This technology is very promising for rapid seismic observations (e.g., for studying aftershocks) (Li et al., 2021). DAS is applicable for surveying areas of weak seismicity and places where organization of traditional observation points is difficult (Booth et al., 2020; Smolinski et al., 2020; Klaasen et al., 2021).

Detailed monitoring of the cryosphere, which earlier presented certain difficulties (Kislov and Gravirov, 2021) is now quite accessible (Wagner et al., 2018; Walter et al., 2020). In this case, distributed temperature monitoring is also possible.

A natural application of distributed sensing is marine geophysics (Min et al., 2021), including fault mapping, studying their movements (Shinohara et al., 2020; Cheng et al., 2021), determination of sedimentary rock distribution on the shelf, and analysis of oceanic microseisms and tides.

DAS is finding application in monitoring earthen dikes and embankments, slopes and landslides, ground subsidence, and fractures (Krebber, 2022). Works on monitoring  $CO_2$  reservoirs and geothermal research are also known (Parker et al., 2018; Wuestefeld and Weinzierl, 2020; Popik et al., 2021; Tribaldos and Ajo-Franklin, 2021), as well as seismic assessment of construction sites, and early warning of tsunamis and earthquakes.

In addition to geophysics, DAS technology is applicable in perimeter protection, measurement and monitoring of ocean currents and infrasound, storm detection, acoustic wave propagation, mapping of underground structures, defect detection, monitoring of pipelines, railways, and power lines, traffic detection, and location of submarines and drones. In almost any industry that requires monitoring of an extended object, an optic cable can be used as a sensor.

The use of DAS during missions to other planets is very promising, since the system makes it easy to organize a dense array of broadband seismic stations; it also features low weight, volume, and power consumption (Martins et al., 2016).

Except the last one all other applications of this technology have already been implemented in practice, although in most cases only in pilot research experiments.

## DEVELOPMENT DIRECTIONS

The developers of equipment, measurement algorithms, and data processing programs still face many challenges. Now the capabilities of DAS are sufficient for modeling the velocities of a seismic wave field, for example, during vertical seismic profiling (Mateeva et al., 2017; Bellefleur et al., 2020; Kobayashi et al., 2020; Lund et al., 2020; Pevzner et al., 2020; Titov et al., 2021), ambient noise velocity inversions (Ajo-franklin et al., 2019), determining the phase of an earthquake (Lindsey et al., 2017; Jousset et al., 2018), source localization, and other problems (Song et al., 2021a). However, measurements of ground motion amplitudes are necessary for solving many seismological problems, including total waveform inversion, moment tensor inversion, attenuation analysis, etc. Correct measurements of the true amplitudes of ground motion is a natural development goal for DAS.

The metrology should be developed, including intercalibration methods for DAS and conventional seismometers with the possibility of joint operation.

Hardware developments includeow-noise optic fibers specialized for DAS, increasing the operating length (Xue et al., 2021), and cable laying methods. It is possible to develop dual-purpose communication cables that include DAS. The main thing here is the presence in the cable of local polling units, optic repeaters, and amplifiers that serve as DAS. Conversely, there should be interrogators that can be easily and quickly connected to communications with any type of fiber, and of course, DAS should be a simple tool to easily receive data without the need for one to become a specialist in fiber optics, laser technology, etc.

#### DISCUSSION

In addition to individual DAS lines, seismic networks are convenient to use, combining several cables, including vertically placed (downhole) cables, which yield a full three-dimensional image. Multidimensional wavefield analysis provides information that cannot be extracted using traditional methods. This will serve to enrich catalogs, open up new possibilities for determining wave velocities, dispersion curves of seismic events, etc. Both horizontal fiber and downhole vertical DAS systems can complement existing LANs.

There is one more problem. If each DAS system of sufficient length will provide several terabytes of data per day, they will need to be somehow processed, archived, and stored with the possibility of future use (Dong et al., 2020). Already, an artificial intelligence apparatus is being used to process data from various DAS experiments (Fedorov et al., 2016; Li and Zhan, 2018; Binder and Chakraborty, 2019; Jia et al., 2019; Shi et al., 2019; Wang Z. et al., 2019; Jestin et al., 2020; Stork et al., 2020; Wu H. et al., 2020; Kye et al., 2021; Wamriev et al., 2021; Lv et al., 2022). This work should also be expanded.

#### CONCLUSIONS

The development of DAS in the near future will make it possible to obtain high-quality data for almost

any seismological task. The large amount of data presumes the use of artificial intelligence. Only such a combination of technologies will make it possible, first, to simply use the data, and second, to extract the necessary knowledge from them.

With a high probability, it can be suggested that, in the next five years, there will be a paradigm shift in theoretical seismometry and even seismology in general.

In the future, the development of fiber optics will significantly complement the capabilities of fiber optic sensors, optic information processing methods will become available without optoelectronic conversion, and the use of optic information processing based on neural network decision-making.

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#### CONFLICT OF INTEREST

The authors declare that they have no conflicts of interest.

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SEISMIC INSTRUMENTS Vol. 58 No. 5 2022

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