

Role of Humic Acids in the Detoxification of Petroleum Hydrocarbons in Soil

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Received December 11, 2020; revised February 10, 2021; accepted April 6, 2021

Abstract—The influence of the concentration and composition of humic acids (HAs) on the biodegradation of petroleum hydrocarbons was investigated. The HAs were obtained from oxidized brown coal by alkaline extraction upon the mechanical treatment of coal in the presence of 3 and 8 wt % NaOH (HA1 and HA2, respectively). It was found that solid-phase alkaline hydrolysis in the presence of 8 wt % NaOH with the subsequent separation of HA2 with water led to an increase in the degree of aromaticity and the number of phenolic groups. The soil microflora stimulated by HA1 and HA2 had an increased destructive oil-oxidizing activity. A decrease in the concentration of phenanthrene in solution due to the formation of a complex upon interaction with humic acids was established by spectrophotometry.

Keywords: coal, humic acids, highly paraffinic oil, biodegradation, heterotrophs, hydrocarbons

DOI: 10.3103/S0361521921050049

INTRODUCTION

The detoxification, purification, and reclamation of soils contaminated with oil and petroleum products is an important problem of considerable current interest in the activities of oil producing, transporting, and refining enterprises. Light fractions and aromatic hydrocarbons are the most toxic components of oil. The group of polycyclic aromatic hydrocarbons (PAHs), which are characterized by pronounced mutagenicity and carcinogenicity, is a great danger to living organisms [1].

Methods for eliminating the consequences of oil pollution of soil and water basins are based on the biodegradation of oil hydrocarbons and the binding and detoxification of organic pollutants in addition to sorption processes [2]. The intensity and nature of the biodegradation of petroleum hydrocarbons in soil depends on the nutrient medium and the functional activity of hydrocarbon-oxidizing microorganisms present in the soil [3, 4]. In this case, not only the introduction of biological preparations containing hydrocarbon-oxidizing microorganisms but also the activation of the aboriginal microflora of contaminated objects is implemented [2]. The raw materials for the production of biological preparations are peat and brown coal, the surfactants of which are humic acids (HAs), which stimulate the activity of microorganisms in the biodegradation of hydrocarbons [5–7].

The sorption and detoxifying properties of HAs in relation to organic pollutants depend on their functional composition. The ability to enter into ionic and donor–acceptor interactions and form hydrogen bonds is determined by the presence of a wide range of functional groups in HA molecules in combination with aromatic fragments [8, 9]. Because of this, HAs bind ecotoxicants (pesticides, polycyclic aromatic hydrocarbons, and heavy metals) into nontoxic complexes [10–13].

The structural-group parameters of HAs are determined by the method of their isolation [14–16]. It was found that the yield of HAs was reduced at minimum alkali amounts, but at the same time their degree of aromaticity and biological activity were higher [17]. The conditions of mechanical treatment (MT) of solid caustobiooliths make it possible to decrease the alkalinity of the medium and, at the same time, to increase the yield and the detoxifying ability of HAs [18, 19].

The aim of this work was to study the effect of the method of isolation of HAs on their detoxifying properties in relation to petroleum hydrocarbons.

EXPERIMENTAL

The test materials were humic acids (HAs) isolated from oxidized brown coal (Chui-Kenul deposit, China). The technical characteristics of the oxidized

coal were the following: ash content, 16.8 wt %; moisture content, 16.7 wt %; and HA content, 35.7 wt %.

The mechanical treatment of coal was carried out in an AGO-2 planetary mill (Novosibirsk) in the presence of 3 and 8 wt % NaOH (chemically pure grade, KhPK-Grupp, Penza) [20, 21].

Humic substances were extracted with 0.1 N NaOH at a temperature of 90°C for 1 h (pH 11.5) from the original coal and coal after MT with 3 wt % (HA1) and with distilled water at 20°C (pH 8.5) from coal after MT with 8 wt % NaOH (HK2). The solutions were filtered, and HAs were precipitated with 0.1 N HCl (pH 2). The HA precipitate was washed on the filter with distilled water.

The concentrations of acidic ionogenic groups in HAs were determined by potentiometric titration. A weighed HA portion was dissolved in a 0.1 N solution of NaOH, and a saturated solution of NaCl (pure grade, KhPK-Grupp, Penza) was added to create a constant ionic strength of the solution; the mixture was titrated with a 0.1 N solution of HCl (Khimprom, Kemerovo).

The elemental composition of humic acids was determined on a Vario El Cube elemental analyzer (Germany). The fragment composition was obtained by ^{13}C NMR spectrometry on a Bruker 300 radiospectrometer (Germany) at an operating frequency of 100 MHz using Fourier transform with accumulation. The sweep width of the spectrum was about 26000 Hz, the recording time of the free induction decay signal was 0.6 s, the interval between pulses was 8 s at a pulse width of 90°, and the spectrum accumulation time was 24 h. The sample (50–70 mg) of a preparation was dissolved in 0.7 cm³ of 0.3 M NaOD.

The antioxidant activity (AOA) K was determined by a voltammetric method of cathodic oxygen reduction using a mercury film electrode. The supporting electrolyte was a phosphate buffer solution (IMS, Moscow, pH 6.8). An analyte sample of 5×10^{-3} g was dissolved in 5 mL of 0.1 N NaOH. The antioxidant activity K reflects the amount of oxygen and active oxygen radicals reacted with an antioxidant per minute [22].

$$K = C_{\text{O}_2}^0 (1 - I/I_0)/t,$$

where I is the current of electroreduction (O_2 ER) in the presence of HA in solution, μA ; I_0 is the current of O_2 ER in the absence of HA in solution, μA ; $C_{\text{O}_2}^0$ is the initial concentration of oxygen in the solution, $\mu\text{mol/l}$; and t is the process time, min.

To create oil pollution, highly paraffinic oil in an amount of 15 g/kg was introduced into sod-podzolic soil with vigorous stirring. The detoxifying agents of oil pollution were HA solutions at pH 7 and a concentration of 0.005–0.05 wt %. The abundance of soil microflora was determined for eight weeks by inoculation on selective media using an example of heterotrophs of different physiological groups. The abun-

dance of microorganisms in clean and oil-contaminated soils served as a reference control.

The concentrations of bitumoids in oil-contaminated soil were determined using extraction with chloroform. Paraffin-naphthenic hydrocarbons (PNHs), aromatic hydrocarbons (AHs), resins, and asphaltenes were separated by column chromatography from crude oil and bitumoids in the samples of oil/soil/HA (OSHA), oil/soil/HA1 (OSHA1), and oil/soil/HA2 (OSHA2).

The individual composition of n -alkanes was analyzed on an Agilent-6890 gas chromatograph (the United States). Calibration was carried out using $n\text{-C}_{20}$.

To quantify the interaction of phenanthrene with HAs in an aqueous medium, we used spectrophotometry on an Agilent Cary Win spectrophotometer (the United States). A HA solution with a concentration of 0.005–0.01 g/L was added to the test solution with a known concentration of phenanthrene (5×10^{-5} – 4×10^{-4} g/L), and the optical density was determined at the same wavelength. The experimental spectra were mathematically processed using the Assayer software.

RESULTS AND DISCUSSION

It is well known that the yield and composition of HAs are significantly affected by the conditions of alkaline extraction. According to published data [12, 21], extraction with an increased alkali amount should be performed in order to maximize the extraction of HAs from coal. It was found experimentally that 35.7 wt % HAs was extracted from the oxidized coal upon alkaline extraction, and 55.4 wt % was extracted in the MT of coal with 3 wt % NaOH; at 8 wt % NaOH, mechanocomposites were formed, from which 79.0 wt % water-soluble humic substances containing 61.4 wt % HAs were extracted with water.

According to the results of the elemental analysis, HA1 and HA2 were enriched in oxygen to a greater extent in comparison with HAs isolated by alkaline extraction (Table 1). The ^{13}C NMR-spectroscopic data indicated equally high degrees of aromaticity ($\Sigma C_{\text{ar}} + C_{\text{ar}}\text{O}$) of the molecules. In HA1 and HA2, the

Table 1. Elemental and fragment composition of humic acids

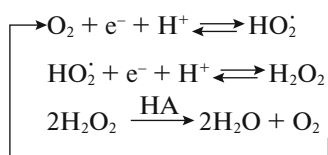
Parameter	HA	HA1	HA2
Atomic ratio			
H/C	1.14	1.15	1.16
O/C	0.48	0.51	0.54
Fragment composition			
$C_{\text{ar}} + C_{\text{ar}}\text{O}$	40.0	42.0	45.2
$C_{\text{ar}}/\Sigma C_{\text{ar}} + C_{\text{ar}}\text{O}$	0.28	0.32	0.37
$C_{\text{alk}}\text{O}/C_{\text{alk}}$	0.37	0.32	0.28
Concentration of C=O, rel %	15.8	13.6	14.5

Table 2. Functional composition and antioxidant activity of humic acids

Sample	Functional composition, mg-equiv/g			K , $\mu\text{mol L}^{-1} \text{min}^{-1}$
	ArOH	ArCOOH	$C_n\text{COOH}$	
HA	9.1 ± 0.2	4.8 ± 0.2	1.1 ± 0.1	0.368
HA1	10.3 ± 0.4	5.5 ± 0.1	0.8 ± 0.1	0.438
HA2	11.8 ± 0.3	4.5 ± 0.2	0.8 ± 0.1	0.695

fraction of oxidized aromatic fragments represented as $C_{ar}O/C_{ar} + C_{ar}O$ increased, and the concentration of oxidized alkyl fragments $C_{alk}O/C_{alk}$ decreased (Table 1). According to the results of potentiometric titration of oxygen-containing groups in HA2, the concentration of phenolic hydroxyls increased to a greater extent and the amount of carboxyl groups decreased (Table 2). Milder conditions of the alkaline extraction of HA2 (pH 8.5) determined the fragment and functional composition of the molecules.

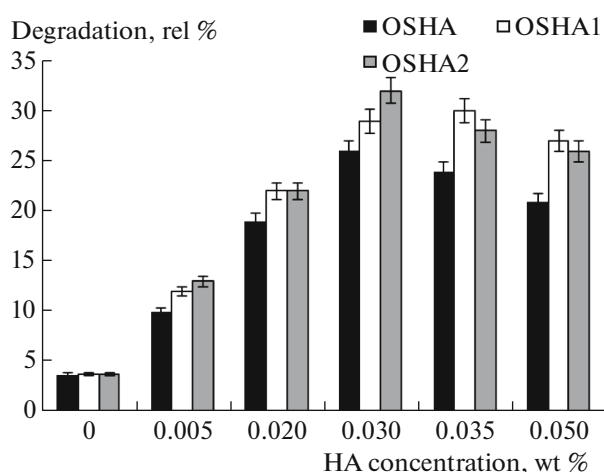
In the oxidation of organic substances, hydroperoxides are formed as primary reaction products; they decompose into radicals, which initiate oxidation chains with the formation of reactive oxygen species (ROS) to cause oxidative stress. ROS are constantly formed in living cells as products of normal oxygen metabolism, and they are responsible for their destruction [23]. The neutralization of radicals and the termination of chain reactions in biological objects are carried out by antioxidants (AOs). The mechanism of action of HA AOs is the disproportionation reaction of ROS [22].



Antioxidant activity (K) significantly increases in the HA2 sample, the fraction of aromatic fragments and phenolic hydroxyls in the molecules of which is higher. This ensures the control of ROS and is an important protective system in biochemical processes (Table 2).

According to Zhrebtsov et al. [17], a decrease in alkalinity on extraction led to an increase in the degree of aromaticity and in the number of hydroxyl groups in the composition of HA1 and HA2, which are capable of participating in redox reactions.

Oil oxidation begins immediately after it enters the soil. The common features of this process are the destruction of methane–naphthene fractions, a relative increase in the fraction of resinous substances in oil, and the conversion of some oil components into forms insoluble in organic solvents. The rate of

**Fig. 1.** Dependence of the degree of oil degradation on the concentration of humic acids.

changes in the concentrations of individual hydrocarbons and fractions depends on the natural and climatic zones, the composition of the original oil, and the stimulation of oil biodegradation.

The amount of bitumoids in soil without HA additives after the eight-week experiment was 96.0 wt % (Fig. 1). When the soil was treated with aqueous solutions of humic acids, a maximum degree of oil degradation was observed at a concentration of 0.03 wt %. At higher concentrations, a decrease in the stimulating effect of HAs was noted, which was reflected in the biodegradation of petroleum hydrocarbons. It follows from this experiment that the process of oil biodegradation at low concentrations prevailed over adsorption, which manifested itself at higher HA concentrations.

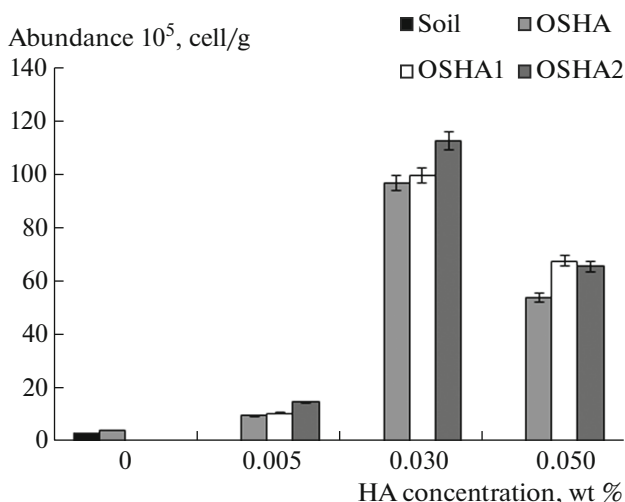
**Fig. 2.** Abundance of heterotrophic bacteria in oil-contaminated soil in the presence of humic acids.

Table 3. Group composition of oil and bitumoids from oil-contaminated soil

Composition	Concentration, wt %			
	oil	OSHA	OSHA1	OSHA2
PNHs	83.2 ± 7.5	76.3 ± 6.0	75.4 ± 6.3	73.4 ± 6.3
AHs	11.2 ± 0.9	9.2 ± 0.8	9.1 ± 0.9	8.8 ± 0.8
Resins	4.0 ± 0.4	10.0 ± 0.9	10.5 ± 0.8	12.8 ± 0.8
Asphaltenes	1.6 ± 0.1	4.5 ± 0.4	5.0 ± 0.5	5.0 ± 0.5

The abundance of heterotrophic microorganisms was determined in clean and oil-contaminated soils after cultivation for eight weeks simultaneously with oil degradation (Fig. 2). In clean soil, heterotrophic microorganisms were present in an amount of 3.5×10^5 cell/g. In oil-contaminated soil, their abundance sharply decreased and increases to a maximum upon the addition of a solution of HA2 with a concentration of 0.03 wt %.

A correlation between the degradation and abundance of microflora was reflected in the composition of bitumoids extracted from oil-contaminated soil. Table 3 shows that the amount of paraffin–naphthene hydrocarbons in the bitumoids decreased in the test time interval, and the concentration of aromatic hydrocarbons decreased to a lesser extent. At the same time, the concentration of resins and asphaltenes increased. Changes in the composition of bitumoids were related to an increase in the activity of the hydrocarbon-oxidizing soil microflora. An increase in bioavailability was associated with the formation of a HA complex with hydrocarbons and its targeted transfer to bacterial cells. Yudina et al. [24] found that HAs isolated after the MT of coals were characterized by an

increase in surface activity, which was associated with an increase in the hydrophobicity of molecules and the number of oxygen-containing groups.

It is well known that, among the petroleum components, normal-structure HCs are the first to undergo microbiological degradation. Changes in the composition of *n*-alkanes in the bitumoid samples of OSHA and OSHA2 most clearly demonstrated the destruction of hydrocarbons (Fig. 3). The concentration of C_{12} – C_{19} hydrocarbons in the *n*-alkanes from bitumoids decreased. The molecular-weight-distributions of *n*-alkanes in oil and the bitumoids of OSHA and OSHA2 exhibited maximums at C_{17} – C_{18} , C_{19} – C_{21} , and C_{22} – C_{24} , respectively.

Table 4 summarizes characteristics used to evaluate oil degradation. The concentration of C_{12} – C_{18} *n*-alkanes in oil was higher than that in bitumoids from oil-contaminated soil by a factor of 1.5–1.6. At the same time, the concentration of C_{19} – C_{27} *n*-alkanes, which were less susceptible to microbiological degradation over the specified period of time, increased in the bitumoids of OSHA and OSHA2. The decrease in the fraction of medium molecular weight hydrocarbons was evidenced by a change in the n - C_{17}/n - C_{27} ratio. The biochemical oxidation of hydrocarbons is associated with changes in the branching of hydrocarbon chains. The value of $iC_{19} + iC_{20}/n$ - $C_{17} + n$ - C_{18} makes it possible to assess the depth of oil biodegradation processes. Table 4 indicates that the concentration of $iC_{19} + iC_{20}$ decreased to a greater extent in the bitumoid of OSHA2. Thus, the presence of humic acids in soil stimulates the process of biochemical oxidation.

It is well known that tri- and tetracyclic hydrocarbons in oil are prone to biodegradation [25]. The role of HAs in reducing the toxicity of petroleum AHs is to bind them into complexes due to the presence of a

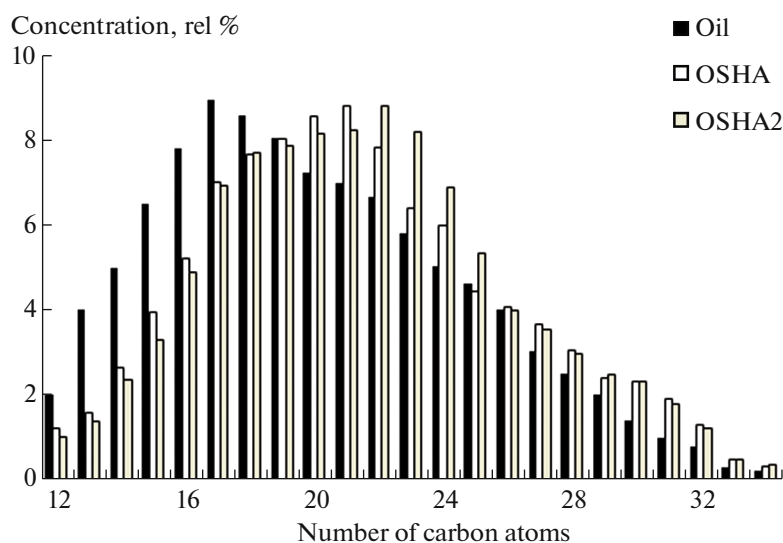

Fig. 3. Molecular weight distribution of *n*-alkanes in bitumoids from OS, OSHA, and OSHA2.

Table 4. Characteristics of oil degradation

Characteristic	Oil	OSHA	OSHA2
$\Sigma n-C_{12}-n-C_{18}$	42.8	29.2	26.5
$\Sigma n-C_{19}-n-C_{27}$	51.4	57.7	61.0
$n-C_{17}/n-C_{27}$	2.9	1.9	1.9
$\Sigma iC_{19} + iC_{20}/n-C_{17} + n-C_{18}$	0.28	0.8	0.7
$2n-C_{29}/n-C_{28} + n-C_{30}$	1.02	0.9	0.8

hydrophobic aromatic framework in the structure. This fact was confirmed by the spectrophotometric determination of the concentration of phenanthrene absorbed by HA molecules. The formation of an HA–AH complex depends on the concentrations of HA and phenanthrene (Fig. 4). The maximum absorption of phenanthrene by the HA sample was observed at a concentration of 5×10^{-4} g/L and amounted to 43 rel %. With an increase in the concentration of phenanthrene, the residual fraction of the toxic substance in the solution increased to indicate the limited absorption capacity of HAs. The greatest effect of phenanthrene binding was observed in the presence of HA2 molecules, which are characterized by a higher degree of aromaticity. Large micelle-like aggregates, which impede the access of phenanthrene molecules to aromatic fragments, were formed as the HA concentration was increased; therefore, their interaction in this case was not so significant.

CONCLUSIONS

The soil microflora stimulated by mobile aqueous solutions of humic acids has an increased destructive oxidative activity toward oil. The maximum destruction of oil and an increase in the abundance of heterotrophic microorganisms were observed in the presence of 0.03 wt % HAs, the molecules of which were char-

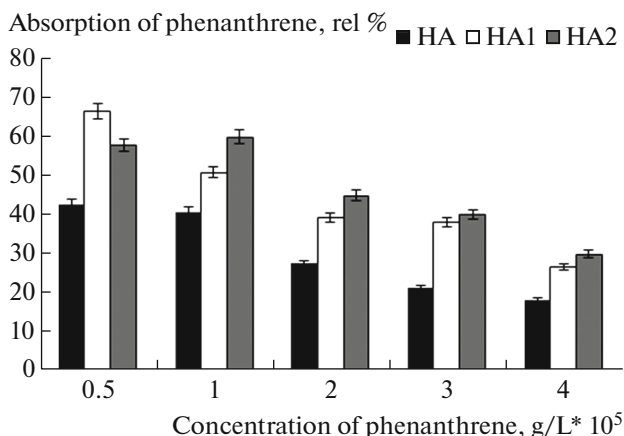


Fig. 4. Dependence of the absorption of phenanthrene by humic acids on the in solution.

acterized by greater hydrophobicity and amount of oxygen-containing groups. An increase in the HA concentration caused a decrease in the level of degradation of petroleum hydrocarbons, which can be associated with inhibition of the activity of microorganisms.

The stimulation of the oxidative destruction of petroleum hydrocarbons by HA solutions was confirmed by a decrease in the amount of light hydrocarbons and an increase in the fraction of resinous components. A model experiment with the detoxification of phenanthrene showed that a significant decrease in its concentration was achieved in the presence of humic acids with a higher fraction of aromatic fragments in their composition.

FUNDING

This work was carried out within the framework of a state contract at the Institute of Petroleum Chemistry, Siberian Branch, Russian Academy of Sciences (project no. 1210315000498).

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Translated by V. Makhlyarchuk