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# Energetic and environmental analysis of a wastewater treatment plant through static and dynamic monitoring activities

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# Abstract

The article describes the results achieved in 5 years of monitoring of a large wastewater treatment plant (700,000 PE) in Southern Italy, which has a conventional activated sludge process scheme and electricity as exclusive energy source. The monitoring involved a preliminary phase ("static" monitoring) for the analysis of historical data on the main process-related variables, using the approach of normalization techniques. In the second monitoring phase ("dynamic" monitoring) the theoretical distribution of the energy load among the electromechanical units of the plant was first studied; then, an energy monitoring system was implemented on the most energy-consuming unit of the plant, a 500 kW turbo-blower, with the aim of analysing in detail its real-time performance and investigating potential correlations with other process parameters (wastewater flow rates and associated pollutant load). Results of the static monitoring suggest good overall performances, both from an energy and environmental point of view, even if the plant works close to the maximum hydraulic capacity due to the massive infiltrations. In particular, focusing on the energy performances, the plant consumes on average 0.17 kWh/ m<sup>3</sup>, 28 kWh/PE/year and 0.66 kWh/kgCOD<sub>removed</sub>. The results of dynamic monitoring, on the other hand, indicate that the turbo-blower consumes 30% less energy than what initially estimated through the theoretical model, but its functioning does not seem to be influenced by the other process parameters; this latter result reveals an inadequate energy management of the most power-absorbing electromechanical units of the plant and the consequent need to adopt effective strategies for energy optimization.

Keywords Audit reports · Full-scale wastewater treatment plant · Load factor · Real-time monitoring · Turbo-blower · Urban wastewater

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# Introduction

In the present day, issues such as water availability and energy demand are becoming increasingly hot and urgent topics, especially given the rapid growth in world population over the last few decades. By 2050, the UN Observatory estimates world population to reach 9.7 billion (DESA 2019), 240 million people will no longer have access to clean water, while 1.4 billion people will no longer have access to basic sanitation (OECD 2015b). In such context, one of the problems is the maintenance status of existing infrastructures, many of which are becoming increasingly obsolete and with governance systems which are unable to deal with increasing demand, environmental challenges, relentless urbanization, climate change and water-related disasters.

Renewing and modernizing such infrastructures in the water sector requires significant financial investments, the value of which could reach \$6.7 trillion by 2050 (OECD



2015a). In the absence of such measures, responding to growing demand by ensuring the same performances is only possible through an increase in energy consumptions.

A significant share of the energy used in the water sector can be attributed to wastewater treatment, which accounts for 25% of this energy on a global scale (IEA 2016) and plays the fundamental role of protecting water bodies by reducing the amount of carbon, nutrients, and pathogens discharged into the environment (Tang et al. 2019). Projections of IEA (2016) indicate that the energy demand of wastewater sector will increase over 60% by 2040, caused by the increase in polluted water needing remediation. At present, most existing wastewater treatment plants (WWTPs) rely on well-established activated sludge processes and anaerobic digestion of the sewage sludge (Metcalf and Eddy 2014). These systems are relatively simple from a design point of view and allow to achieve high purification yields while at the same time giving the opportunity to recover energy through the production of biogas from anaerobic digestion (dos Santos et al. 2016). Within these Conventional Active Sludge (CAS) systems, energy is used more abundantly to fulfil two main functions: lifting and mixing of sewage. Lifting is used to overcome or create gravitational gradients, so its energy consumption depends on the volumes handled. Mixing can be mechanical or by aeration and is necessary to provide an adequate supply of oxygen to the slurry and thereby ensure the degradation of pollutants, so its energy consumption is related to the concentration of contaminants to be removed (Luo et al. 2019). The electricity usage in CAS-type plants therefore follows rather typical trends: sewage lifting and aeration units are responsible for about 40-60% of the total electricity consumption, while 15-25%is mainly related to the sludge treatment, and finally another 15% is attributed to secondary sedimentation and recirculation pumps (inter alia Campanelli et al. 2013; Gu et al. 2017; Metcalf and Eddy 2014).

To reduce energy usage in this sector, the first option considered from the stakeholders would be upgrading the old units in existing facilities. In order to be effective and longlasting, such measures should involve all the most energy intensive equipment of a plant, thus requiring conspicuous investments. To avoid expensive upgrading measures and together reduce energy usage and Green House Gases (GHG) emissions, in recent years alternative approaches are being explored. Ferrentino et al. (2018) reported that the implementation of intermittent aeration in the secondary treatment, coupled with a proper control strategy, can lead to a reduction in energy consumption, chemicals used for phosphorous removal and sludge production of about 15%, 23% and 12%, respectively. Tang et al. (2019) suggested that a reduction in the GHG emissions and an energy recovery, enough to ensure the self-sufficiency of the system,

can be reached through the implementation in existing CAS WWTPs of bio-electrochemical technologies, which convert organic matter contained in wastewater into electricity or other valuable products. Through a thorough review, Grando et al. (2017) has explored the immense potential for biogas production across Europe coming from sludge digestion, demonstrating its importance not only for energy production, but also as a true by-product of wastewater treatment, which would be promoted as a valuable resource. Nevertheless, a topic that has been increasingly discussed in depth in recent years is the use of algal cultures or microbial communities in wastewater treatment, with the aim of recovering nutrients from the slurry and to achieve in a single step both effluent depuration and biomass production, which could eventually be used for the production of energy (inter alia Jankowska et al. 2017; Johnson et al. 2018; Nagy et al. 2018; Petrini et al. 2018; Tchinda et al. 2019).

In the process of selecting the most suitable measure to be carried out in a WWTP, a starting-point to support institutions in the decision-making process is the accurate energetic-environmental audit of the plant, i.e. the collection and analysis of all the data coming from the system. These data are both qualitative (e.g. process layout, technical data on the electromechanical equipment in place, maintenance operations reports, data concerning the meteorological context) and quantitative (e.g. volumetric flow rates, input and output of pollutant load, amount of sludge generated by the process, overall or single-unit energy consumptions), andat the moment-there is not an univocal data collection protocol to be applied in all contexts. Furthermore, WWTPs are highly heterogeneous systems and the data that can be collected from them are not simple to analyse due to their multidimensional, complex and nonlinear nature (Li et al. 2019). In order for WWTPs to operate safely and maintain high levels of performance, while taking into account time dynamics related to climate or human activities (e.g. tourism flows), the optimal solution would be the online realtime monitoring of process parameters; however, this would require the use of specialized and constantly functioning sensors, being monitored by well-trained technical staff (Mamandipoor et al. 2020). As a matter of fact, in many contexts data are not collected and recorded with the same frequency and the same scientific thoroughness, precisely due to the high operational costs of equipment and human resources, so that the available data are often fragmented and can lead to erroneous evaluations (Doherty et al. 2017). As a consequence, a major problem for the scientific community is not only the availability, but especially the accuracy of data from WWTPs, which can negatively impact the meaningfulness of predictive analysis (Borzooei et al. 2019).

Over the last few years efforts have been made to invest in the use of sensors and monitoring techniques, making it possible to collect a large amount of accurate data, so that now the real challenge is how to effectively manage these data in a way that they can be correctly used by stakeholders (Mauricio-Iglesias et al. 2020). Up to now, many studies focused on the definition an effective know-how for the analvsis of data from WWTPs (inter alia Balmer and Hellstrom 2012; Benedetti et al. 2008; Brandt 2011; Foladori et al. 2015; Gallego et al. 2008; Longo et al. 2016; Panepinto et al. 2016; Quadros et al. 2010; Silva and Rosa 2015; Thurlimann et al. 2015; Torregrossa et al. 2016; Vaccari et al. 2018). For instance, Campanelli et al. (2013) published a compendium of relevant background information, data, methods of analysis and intervention on energy-environmental performance within WWTPs, as well as a comprehensive overview of the current regulatory framework. Foladori et al. (2015) analysed 5 small WWTPs (<10,000 PE) and developed a methodology for the identification of the performance indicators most suitable to the specific case and their benchmarking, focusing on the removal efficiency of BOD<sub>5</sub>, COD, TKN and NH<sub>4</sub>-N and on the energy consumption of the single electromechanical units installed in the systems. Yet, a broad and exhaustive overview of the available literature on the energy characterization of WWTPs has been carried out by Longo et al. (2016), who provided a thorough analysis of possible approaches, lessons learned and challenges still open. Their study identifies three main data benchmarking methodologies: normalization, which is useful to compare similar contexts both from a geographical and process point of view; statistical techniques, such as ordinary least squares regression, whose limit is represented by the statistical data set that must be sufficiently representative and robust; programming techniques, such as data envelopment analysis, whose limit is represented by the correct selection of input and output variables. Longo et al. (2016) conclude that these methodologies are not universally valid and applicable, but they must be chosen according to the specific purposes; in any case, these methodologies should be considered only as diagnostic tools that do not enable to univocally identify the most effective energy optimization strategy. Starting from the key energy performance indicators and the removal efficiency of pollutant loads, Di Fraia et al. (2018) have instead defined and proposed both new energy performance indicators (called EPIs) and new efficiency classes according to which a WWTP can be labelled; the various efficiency classes have been determined on the basis of an extensive database of about 300 WWTPs. In this context, however, one of the key research initiatives pursued in these last few years is the European project ENERWATER, which started in 2015 and aims to create a standardized and common methodology for the definition of the energy performance of WWTPs (Doherty et al. 2017). ENERWATER proposal is based on the use of a composite index, called WTEI, which

can be easily understood by stakeholders and then replicated in different international contexts; the index could offer an accurate representation of the energy efficiency level of a WWTP, enabling the continuous monitoring of the system and an effective comparison with all other contexts involved in the international network (Longo et al. 2019; Mauricio-Iglesias et al. 2020).

Narrowing down to the Italian context, in compliance with European Directive 2012/27/EC on energy efficiency, Article 8 of Legislative Decree No. 102 of 2014 introduced the obligation to perform energy audits "within production sites located throughout the national territory by the 5th December 2015 and every 4 years thereafter..." (D.Lgs 102/2014 as amended). In this framework, from the joint work between the technical tables of UTILITALIA group and ENEA agency, in 2018 Guidelines were published for the execution of energy diagnosis of the companies in the Integrated Water Service sector, in compliance with the current regulations. For the WWTPs, these Guidelines restrict the field to three main activities, each with its own energy performance indicator. The indicators are specific electricity consumption, obtained through the normalization of the energy usage (kWh) versus a parameter which is representative of the activity being considered: volume of wastewater for the pre-treatment (kWh/m<sup>3</sup>), amount of COD removed (kWh/kg<sub>COD</sub>) for the biological sector, and amount of sludge being produced with the corresponding dry matter concentration for the sludge treatment line (kWh/kg<sub>sludge</sub>). All the information provided in the document represents minimum criteria that can be observed on a voluntary basis; hence the use of alternative methods for energy analysis is not excluded, as long as the relevant regulations are observed (Utilitalia 2018).

Within the above-mentioned context, the present article shows the progress of the results obtained in the energyenvironmental monitoring of a large WWTP during the period 2014-2018 (5 years), which is part of a research and development project between the DiSTABiF Department of the University of Campania Luigi Vanvitelli and the company Salerno Sistemi S.p.A.-Salerno Energia Group. The investigations started in 2016 and are still ongoing; the research has been carried out both in situ and at the Environmental Physics and Energy Laboratory of DiSTABiF. Taking into account what has been learned from the relevant literature mentioned above, the monitoring activities performed to date have involved (i) the analysis of historical data on the main process parameters, provided by the company and collected through on-site inspections, and (ii) the analysis of the real-time energy consumption of the electromechanical unit with the highest energy demand of the plant, obtained through the implementation of an on-site monitoring system.

The overall purposes of this work are to demonstrate that integrated methodologies can be adapted and used for the interpretation of the phenomena occurring within a WWTP, and—through the discussion of the main findings—characterize the energy-environmental performances of the system and identify possible critical aspects of the process where improvements can be pursued. The article promotes research in the field of energy efficiency for the wastewater sector and offers useful data for benchmarking with the international context.

# Material and methods

The WWTP managed by the company Salerno Sistemi S.p.A. is located in Campania region (Southern Italy), and it was conceived and built 32 years ago (in 1988) to collect and purify urban wastewater coming from the city of Salerno and surrounding communities situated along the Amalfi coast and inland areas. The plant is served by a 85 km sewerage network (Fig. 1a) and, because of the geomorphological characteristics of the territory, most of the flow is gravitational, except for 10 sewer lifting stations located along the coastline.

Originally, the WWTP was designed to sustain a population equivalent (PE) of 700,000 users, on the basis of a water supply of 280 L PE<sup>-1</sup> day<sup>-1</sup> and a Return Coefficient (Metcalf and Eddy 2014) into the sewer estimated at 80%; under these assumptions, the WWTP could handle an average wastewater flowrate of about 157,000 m<sup>3</sup> day<sup>-1</sup>, corresponding to 1.82 m<sup>3</sup> s<sup>-1</sup>. Latest water service data indicate that the water supply has increased by at least 14% and currently stands at 320 L PE<sup>-1</sup> day<sup>-1</sup>, with still the 80% being discharged as wastewater. In this regard, it is worth recalling that WWTPs can easily deal with such changes in the flowrates entering the plant because, especially in those areas exposed to seasonal fluctuations (due, for example, to tourism) and in order to avoid extra operational costs deriving from these fluctuations (Sala-Garrido et al. 2012), the WWTPs are designed taking into account extreme operating conditions and using specific safety coefficients to reduce the uncertainty associated with wastewater flowrates (Torregrossa et al. 2019). For the technological services of the facility, the WWTP only uses electrical energy, coming from non-renewable sources; note that electric power consumption (kWh) still remains the most common energy source used in WWTPs, both on the Italian and international context (Belloir et al. 2015; Luo et al. 2019; Utilitalia 2018). The plant is in a conventional configuration with activated sludge oxidation tanks in the wastewater treatment line and anaerobic digestion of the sludge fraction in the sludge treatment line; the layout of the WWTP with the list of the plant sectors is reported in Fig. 1b.

In order to assess the performance of the system and identify critical aspects and potential opportunities of energy improvement, the monitoring campaign was divided in two monitoring phases: static and dynamic monitoring.

# Static data collection and processing

The aim of the static monitoring phase was to further explore in detail the energetic and environmental performances of the WWTP through the analysis of the time trends and the possible correlations between the many control variables of the depuration process. Therefore, all the data regarding the most important parameters were collected, namely: electric energy consumptions; total incoming wastewater flowrate; total amount of sludge generated by the process; pollutants



**Fig. 1 a** The WWTP (circled) and the district sewer network. **b** WWTP configuration, from 1 to 12, respectively: coarse grid, Archimedes' screws, fine grid, grease and grit removal with primary aera-

tion, primary clarifiers, oxidation tanks, secondary clarifiers, chlorination, sludge thickeners, anaerobic digesters, sludge dewatering centrifuges, torch for excess biogas



load entering and leaving the system, specifically chemical oxygen demand (COD), biochemical oxygen demand  $(BOD_5)$ , total suspended solids (TSS), ammonium  $(NH_4^+)$ and total phosphorus (Ptot). The static data collected, organized on a monthly basis, refer to a 5-year timeframe (from January 2014 to December 2018), and they were acquired through documentation provided by the company (e.g., electric bills, sewage environmental analysis reports, etc.) and field inspections with the technical staff. The oil equivalent consumption and the CO<sub>2</sub> equivalent emissions have been derived indirectly from the electricity consumption of the plant, according to the following factors: 0.187 tonnes of oil equivalent and 0.411 tonnes of CO2 equivalent for each MWh due to the electricity consumption in Italy, as reported, respectively, in D.Lgs 102/2014 as amended and ECAM tool software, the latter being described in Fighir et al. (2019).

To fulfil the purposes of static monitoring, the collected data were used for the calculation of those operational indicators and key performance indexes (KPIs) more thoroughly described in the literature. First, as operational indicators, population equivalent effectively served by the plant ( $PE_{served}$ ), load factor (LF), dilution factor (DF) and COD/BOD<sub>5</sub> ratio were used (Longo et al. 2016; Papadopoulos et al. 2001; Samudro and Mangkoedihardjo 2010). These indicators play an important role in understanding the processes that occur in the WWTP, because their combined analysis provides information useful for identifying whether the wastewater intake is more concentrated or diluted. Very often, in fact, the slurry conveyed through the sewer system captures large quantities of "white" wastewater, such as rainwater, groundwater and

runoff; such waters would not require the intervention of purification treatments, so they are often referred to as "parasitic inflow" because of their undesirable presence. A more diluted sewage is a problem, as the effectiveness and the kinetics of most wastewater treatment processes (e.g. activated sludge) depend on the high concentration of nutrients and micro-organisms in the biological compartment (Metcalf and Eddy 2014). Therefore, in order to get more information about the impact of parasitic inflows, it was introduced a distinction between organic and hydraulic load in the calculation of both the population equivalent and the load factor. More specifically, while the organic load is based on the amount of BOD<sub>5</sub> in the wastewater, the hydraulic load relies on the possibility of evaluating the per capita wastewater yield as a product of water supply and return coefficient (di Cicco et al. 2019). Concerning, instead, the KPIs, it was decided to use specific energy consumptions evaluated with respect of treated flow rate (KPI<sub>1</sub>), population equivalent served (KPI<sub>2</sub>) and removed amount of COD (KPI<sub>3</sub>) (Benedetti et al. 2008; Campanelli et al. 2013; Quadros et al. 2010). KPIs are part of the normalization techniques already described by Longo et al. (2016) and are recognized as an efficient mechanism for energy performance evaluation (Torregrossa et al. 2016). Table 1 summarizes all the indicators and KPIs previously reported, with a brief description of their meaning and their related equations.

Indicator/KPI	Unit	Calculated as	Meaning
PE <sup>organic</sup> served	PE	$\frac{\text{Daily amount of BOD}_5}{60(gO_2\text{per PE})}$	Population equivalent served by the WWTP normalized with respect to the $BOD_5$ load entering the plant (D.Lgs 152/2006 as amended)
PE <sup>hydraulic</sup> served	PE	Daily wastewater flow rate Water supply(per PE) × Return Coefficient	Population equivalent served by the WWTP normalized with respect to the wastewater flow rate entering the plant (di Cicco et al. 2019)
LF <sub>organic</sub>	%	$\frac{PE_{served}^{organic}}{PEdesign} \times 100$	Intake of biodegradable pollutant load as a percentage of the maximum sus- tainable load (Longo et al. 2016)
LF <sub>hydraulic</sub>	%	$\frac{\mathrm{PE}_{\mathrm{served}}^{\mathrm{hydraulic}}}{\mathrm{PEdesign}} \times 100$	Intake of wastewater volumes as a percentage of the maximum sustainable flowrate (di Cicco et al. 2019)
DF	$\frac{L}{\text{PE day}}$	Daily flow of wastewater PE <sup>organic</sup> served	Daily wastewater intake calculated with respect to the population equivalent served (the latter as $PE_{served}^{organic}$ ) (Longo et al. 2016)
COD BOD <sub>5</sub>	(dimensionless)	COD load BOD <sub>5</sub> load	Indicator of the biochemical composition. A value below 1.5 indicates a sew- age easily treated by biological process; above 3, the sewage is rich in non- biodegradable substances (Papadopoulos et al. 2001)
KPI1	$\frac{\text{kWh}}{m^3}$	energy consumption unit of volume treated	Specific energy consumptions, of which the value can be easily compared with those reported in the literature for similar plants, thus giving information about the energy performances (Campanelli et al. 2013)
KPI <sub>2</sub>	kWh	annual energy consumption	
-	PE year	equivalent people served	
KPI <sub>3</sub>	kgCOD <sub>ramovad</sub>	unit quantity of removed COD	

Table 1 Summary and description of the indicators and indexes reported in "Static data collection and processing" section



# Dynamic energy monitoring

The analysis of static data provides an overview of the WWTP working condition. In order to use this information effectively and design an optimal use of energy resources in the system, goal of the dynamic energy monitoring is to know in detail: (i) the distribution of energy consumption within the structure, (ii) how do the most energy intensive apparatuses work, and which factors could affect at any level their functioning.

#### Theoretical energy model

Since the WWTP is a highly heterogeneous system, a prior step was the theoretical analysis of the energy distribution between the individual treatment lines of the plant. In order to do this, it was first drawn up a detailed list of the plant equipment, rated power of each apparatus, its estimated duty cycle and other general operational characteristics (e.g., machinery condition, location inside the facility, etc.). Afterwards, the values of rated power and operating time were used to deduce an estimation on an annual basis of the energy consumption of each individual apparatus ( $E_i$ ), according to the following equation:

$$E_i = P_i \times t_i \times K_{u,i} \tag{1}$$

where  $P_i$  is the rated power of the apparatus *i* and  $t_i$  are the estimated operating hours in a single year; the equation also takes into account the utilization factor ( $K_u$ ), which is function of the rated power of the i-apparatus and represents the ratio between the power that the consumer device is expected to absorb in ordinary operation and the maximum power that the consumer device can absorb (CEI 2007).

Starting from the previous Eq. (1), the percentage contribution of each apparatus *i* to the total consumption of the plant  $(E^i_{\alpha})$  can be obtained as:

$$E_{\%}^{i} = \frac{E_{i}}{\sum_{i=1}^{n} E_{i}} \times 100.$$
 (2)

The results obtained from these theoretical models (1, 2) and all the generic information about the process layout (Fig. 1b) were used to subdivide the apparatuses into categories and quantify the energy demand of each one. As previously mentioned in "Introduction" section, from a macroscopic point of view the electromechanical units installed within a WWTP basically accomplish two tasks: sewage lifting and mixing, with the latter occurring through aeration or mechanical mixing (Luo et al. 2019). For this reason, the subdivision into categories did not refer to plant sectors (as described in Fig. 1b), but rather to equipment typologies.



In particular, the following categories have been identified: screens; belt conveyors; Archimedes screws; grease removal bridge; grit pumps; pre-treatment compressors; sludge scrapers; pumps; comminutors; turbo-blowers; sludge thickeners; centrifuges.

#### EMS and dynamic data processing

Considering the results obtained from the theoretical model, it was decided to develop an energy monitoring system (EMS) on an apparatus sufficiently energy demanding and representative of the depuration process. The EMS has been used to obtain information about the real-time functioning of the apparatus and, with the aim of understanding whether theoretical models are reliable or not, to make a comparison with the results obtained from the static data analysis.

For the first trial of the EMS, the decision was to focus on the electromechanical unit that required most of the energy consumed in the entire WWTP. From the application of the theoretical model described above, it was found that the highest consumption derived from the biological treatments (Fig. 1b-sector 6), specifically from the primary turbo-blower operating in the oxidation tanks; the unit in question has a rated power of 500 kW and a duty cycle estimated to be continuous (24 h/7d). Other 2 turboblowers with the same characteristics as the main one are installed in the facility, but they are used as spare equipment. The EMS consists of a multifunction meter (Schneider Electric-mod. PM5110), which measures energy consumption and power absorbed by the machine each minute, and a data logger (Schneider Electrics-mod. Com'X 510) connected to the meter, which collects and sends data to a web platform (david.energreenup.it). The measurements shown in this work refer to a period of 17 months, from August 2017 to December 2018, with some interruptions due to maintenance operations. In total, the EMS recorded 701,340 measurements, corresponding to a period of 487 days.

The recovered data were used to evaluate the following statistical quantities: average value of daily energy consumption, average value of absorbed power, standard deviation of power measurements, frequency distribution of recorded power measurements, comparison between real energy consumptions and estimated values. In addition, it was investigated a possible correlation between the power absorbed by the turbo-blower and the variables of the process. In doing that, a limiting factor was the different nature of the available data. In fact, while for the turboblower the absorbed power data were available minute by minute, for almost all the other relevant environmental parameters (COD,  $BOD_5$ , TSS) only the monthly average values were available. The only parameter with a higher level of detail was the volumetric flowrates; for these, the technical staff of the WWTP had the average values recorded every month at the following hours: 2.00, 6.00, 10.00, 14.00, 18.00, and 22.00 (every 4 h). So, in order to analyse the possible connections between the power absorbed by the turbo-blower and the other variables, it was necessary to align the level of detail; in particular, it was necessary to use the monthly average power for the comparison with COD,  $BOD_5$ , and TSS, and the average power recorded every 4 h, month by month, for the comparison with the volumetric flowrates. The significance

# **Results and discussion**

# Static data analysis

Table 2 provides, for each one of the 5 years of monitoring, detailed information regarding: the energy consumptions of the system, the emissions associated with these consumptions, the wastewater flow rates with their relative

of the correlations was evaluated using Pearson's index.



Fig. 2 COD,  $BOD_5$  and TSS load distribution over the survey period. The parameters are normalized against the formula given at the top right

pollutant load, the pollutants removal level and the results obtained for each operational indicator and KPI used in this study. The entire WWTP shows an average annual energy consumption of about 7.88 GWh year<sup>-1</sup> (Table 2), with the corresponding oil equivalent consumption and

Total and average values of the main system indicators									
Indicator	2014	2015	2016	2017	2018	SD			
Total energy consumption (MWh)	7927	8011	7992	7870	7599	_			
Oil equivalent consumption (toe)	1852	1856	1854	1815	1766	-			
CO <sub>2eq</sub> emissions (tCO <sub>2eq</sub> )	3257	3292	3284	3234	3122	-			
Total collected wastewater $(10^3 \text{ m}^3)$	54,821	49,010	44,235	39,246	45,673	-			
PE <sub>served, organic</sub> (PE)	296,227	355,875	239,650	296,484	345,924	(84,937)			
PE <sub>served, hydraulic</sub> (PE)	587,956	525,830	472,377	420,616	489,285	(91,289)			
$BOD_{5,in} (mg L^{-1})$	123	160	118	165	167	(42)			
$\text{COD}_{\text{in}} (\text{mg } \text{L}^{-1})$	302	366	292	368	377	(99)			
$TSS_{in} (mg L^{-1})$	371	465	329	509	451	(129)			
$NH_{4_{in}}^{+}(mg L^{-1})$	7.52	7.06	3.47	4.49	4.63	(2.76)			
$P_{tot,in} (mg L^{-1})$	4.16	5.54	4.98	5.12	4.93	(1.52)			
BOD <sub>5</sub> removal level (%)	84%	88%	83%	87%	89%	(4%)			
COD removal level (%)	84%	87%	82%	86%	88%	(4%)			
TSS removal level (%)	94%	95%	93%	96%	96%	(2%)			
Total disposed sludge (t)	8,700	9,382	9,498	7,634	7,773	-			
Organic load factor (%)	42%	51%	34%	42%	49%	(12%)			
Hydraulic load factor (%)	84%	75%	67%	60%	70%	(13%)			
Dilution factor (L $PE^{-1} day^{-1}$ )	537	403	523	380	374	(130)			
COD/BOD <sub>5</sub>	2.50	2.30	2.50	2.20	2.20	(0.39)			
$\text{KPI}_1$ (kWh m <sup>-3</sup> )	0.15	0.17	0.18	0.20	0.17	(0.03)			
$\text{KPI}_2$ (kWh PE <sup>-1</sup> year <sup>-1</sup> )	28	24	35	28	23	(8)			
$\text{KPI}_3 (\text{kWh} \text{kgCOD}_{\text{removed}}^{-1})$	0.64	0.57	0.86	0.68	0.54	(0.26)			

Table 2Results obtained asaverage or total values forthe main system indicators,from 2014 to 2018. SD isthe standard deviation on theaverage values, based on theentire dataset (60 months foreach indicator)





Fig. 3 Time trend of the COD/BOD<sub>5</sub> ratio; squares indicate mean values

 $CO_2$  equivalent emissions averagely being 1829 and 3238 tonnes, respectively. As regards the wastewater incoming flowrates, the analysis of the monthly values allows the identification of seasonal fluctuations, especially in the rainiest months, and overall a reduction of the average monthly value of about 27% throughout the 5 years of observations.

The study of the chemical composition of the wastewaters points up the presence of inorganic inflows/infiltrations diluting sewages, included in the definition "parasitic inflow" previously given in "Static data collection and processing" section. Figure 2 shows that the distribution of BOD<sub>5</sub>, COD and TSS remains quite stable for all the years and, in addition, COD and TSS account for about 80-90% of the polluting load, in terms of the 3 above-mentioned parameters. Moreover, Fig. 3 states a mean value for the COD/BOD<sub>5</sub> ratio of about 2.3. When the value of the ratio is included in the range between 1.5 and 3.0, urban wastewater shall be classified as medium degradable (Abdallaa and Hammamb 2014; Samudro and Mangkoedihardjo 2010; Weiß et al. 2002). Despite the abundant inorganic fraction, the plant still ensures an efficient pollutant removal level (Table 2), which fulfils the minimum threshold values of the national legislation: 80% for BOD<sub>5</sub>, 75% for COD, 90% for TSS.

Further considerations about the volumetric load entering the system and the energy performances of the plant can be obtained from the study of operational indicators and KPIs. Values obtained for  $PE_{served}$ , LF and DF reveal that the plant receives a significant amount of parasite inflows. Indeed, assuming infiltration being 0% and the 80% of the water supply be discharged as wastewater (return coefficient), for a water supply of 320 L PE<sup>-1</sup> day<sup>-1</sup> the dilution factor should approximately stay within the range of 256 L PE<sup>-1</sup> day<sup>-1</sup>; actually, results show a mean value for the wastewater collected by the sewerage and entering the WWTP of 443 L PE<sup>-1</sup> day<sup>-1</sup> over the entire survey period (Table 2), which is almost double the theoretical value.

The comparison between organic and hydraulic load factors clearly shows that the amount of pollutants to be removed accounts for less than 50% of the total, while the plant works in condition close to the maximum hydraulic capacity (Table 2); in fact, although the data in Table 2 indicate that the plant operates at an average annual level of 71%, the month-by-month specific data reveal that on 12 of the 60 months of survey (i.e. 20% of the time) the WWTP sustained a hydraulic load ranging from 80 to 112%, thereby exceeding the threshold value. The difference between the population equivalent served interpreted from an organic and hydraulic point of view is evident when comparing the average values obtained for the PE<sub>served</sub> and reported in Table 2, in which the difference between the two parameters is a signal of the contribution of inflows/infiltrations to the total wastewater flowrates. The diluted nature of the wastewater is also noticeable in the results obtained for KPI<sub>1</sub>, which shows an average value over the entire period of 0.17 kWh  $m^{-3}$ . This result is not fully aligned with the data coming from the literature: for WWTPs with an organic load factor around 50%, Silva and Rosa (2015) indicate that the typical values of KPI<sub>1</sub> are in the range of 0.32-0.60 kWh m<sup>-3</sup>; WRF and EPRI (2013) report a value for this index in the range 0.41-0.87 kWh m<sup>-3</sup>, depending on the size of the plant; Awe et al. (2016), on the other hand, base this index on the daily flow rate of a WWTP and show average consumptions of 0.591 kWh m<sup>-3</sup> and 0.272 kWh m<sup>-3</sup> for WWTPs dealing with 4000 and 378,500  $\text{m}^3$  day<sup>-1</sup>, respectively. In the literature it is known that the result of KPI<sub>1</sub> is affected by 2 problems: the first is a scale effect, i.e. as the size of the plant increases, the KPI value decreases (Campanelli et al. 2013; Longo et al. 2016); the second is that it does not take into account the dilution degree of the wastewater, but only the amount of wastewater treated by the WWTP, so that if the incoming flowrates are higher due to the presence of inflows/infiltrations, and the energy consumption does not vary significantly during this time, the KPI<sub>1</sub> will then show a lower numerical value and the WWTP will finally seem more efficient.

Regarding the other KPIs, the average results of 28 kWh  $PE^{-1}$  year<sup>-1</sup> and 0.66 kWh kgCOD<sub>removed</sub><sup>-1</sup> obtained for the WWTP under consideration are consistent with the results found in the literature for plants of the same size, purification process and country, as described in the thorough review of

Dilution factor (L/PE<sup>organic</sup> day)



Fig. 4 KPI<sub>3</sub> vs dilution factor **a** and organic load factor **b** 

1,6

1,4

1,2

1,0

0,8

0,6

0.4

0.2

100

KPI3 (kWh/kgCOD<sub>removed</sub>)

Gandiglio et al. (2017) and as reported in the ENERWATER project database (available at: https://www.enerwater.eu/); in particular, combining the databases from both sources gives a range between 24 and 65 kWh  $PE^{-1}$  year<sup>-1</sup> for the KPI<sub>2</sub>, and between 0.4 and 1.6 kWh kgCOD<sub>removed</sub><sup>-1</sup> for the KPI<sub>3</sub>. In this perspective, the WWTP qualifies as an energyefficient plant. A more in-depth analysis reveals a correlation between KPI<sub>3</sub> and the dilution of sewage caused by inflows and infiltrations: when the dilution factor is higher, the removal process of a unit quantity of COD requires more energy (Fig. 4a). On the other hand, when the biodegradable pollutant concentration (LF<sub>organic</sub>) is higher, KPI<sub>3</sub> rapidly reduces (Fig. 4b), and this attests that the WWTP consumes energy more efficiently when the pollutant content is quantitatively closer to the design value (100%). The regression attained in the two graphs (Fig. 4a, b) is also in line with what has been described in previous publications (inter alia Campanelli et al. 2013; Longo et al. 2016).

#### **Theoretical energy distribution**

With the aim of effectively compare theoretical and experimental behaviour and at the same time to choose the equipment most energy-demanding and where a real-time dynamic monitoring system could be installed, the first step was to characterize the theoretical energy consumption within the system. Figure 5 shows the energy share of the different facility apparatuses, which has been obtained applying the theoretical model discussed in "Theoretical energy model" section. Among all the categories which have been identified, turbo-blowers and Archimedes screws account, respectively, for 36% and 33% of the energy demand of the entire WWTP; following, pumps (18%) and centrifuges (8%) are the main categories, while all the other apparatuses account for less than 2% of the total power supply, each. These proportions are aligned with the data reported in the literature about power distribution in WWTPs. In particular, Luo et al. (2019) indicate that aeration of activated sludge accounts for 50-75% of a WWTP total energy demand, while in Metcalf and Eddy (2014) it is responsible for the 55.5% of the total consumptions.; Gu et al. (2017) organized the electromechanical units according to categories that are more similar to those adopted in this study, thus facilitating their comparison; more specifically, the study gives the following energy consumption distribution: 60% for the aeration, 12% for wastewater pumping, 11% for the grits, 6% for lighting and buildings (not included in the present study), 3% for belt press, 3% for the clarifiers and the other categories

Organic load factor (%)



Fig. 5 Distribution model of power and energy among the apparatuses of the WWTP



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**Fig. 6** Time trend of the power absorbed by the turbo-blower over a period of 30 days



(screens, thickening, chlorination, etc.) accounting for less than 2% each.

# Dynamic data analysis

The 500-kW turbo-blower selected for the dynamic monitoring is estimated to work 24 h day<sup>-1</sup> and, since the rated power is above 10 kW, its  $K_u$  factor is 0.80 (CEI 2007); based on this, the average energy consumption of the turboblower should not exceed 3,500,000 kWh per year.

With the support of the EMS, real-time data were then analysed, and it has been possible to draw the real-time pattern of the power absorbed by the turbo-blower (Fig. 6) and acquire important information. First, the apparatus works in a power range of 220 to 460 kW, with an average value over the entire monitoring campaign of 338 kW (Fig. 6) and there is evidence of the continuous duty cycle of the blower, which proves the significant theoretical contribution shown in Fig. 5 for the blower sector (42%).

The data provided by the technical staff of the WWTP indicate the selected turbo-blower as responsible for at least 90% of the energy spent in its sector, being the only one to have a working cycle of 24/7, and the other two blowers a spare function, as mentioned in "EMS and dynamic data processing" section. Its actual energy consumption obtained from real-time data is in the range of about 2,500,000 kWh per year, which is almost 30% lower than the theorized value (3,504,000 kWh) and covers the 32% of the total energy



**Fig. 7** Time trend of the power absorbed by the turbo-blower before and after the modification of operating settings **a**; figures **b** and **c** provide a detailed view on the daily consumptions before and after the intervention, respectively



demand of the WWTP. According to this, the real energy share of the entire turbo-blower sector will also be about 30% lower than the theoretical value (42%-Fig. 5). Actually, this result should not be surprising; it is well known, in fact, that devices which use electrical energy do not necessarily absorb the maximum power for which they have been designed, even considering the approximation with the utilization factor  $K_{\rm u}$ . With regard to the specific case of the turbo-blower being monitored during this study, it is responsible alone for approximately the entire consumption of its sector, whereas in other sectors the energy share is due to the contribution of several units (for example, the Archimedes screws are 6 and all regularly operating). For this reason, the result obtained assumes even greater importance: implementing the appropriate measures to reduce the energy consumption of this single turbo-blower could lead to a not negligible reduction in the overall consumptions of the WWTP.

# Change of operating setting and correlation of power with static data

To reduce the continuous power variations during the day, the company decided to modify the operating settings of the turbo-blower, increasing from 1 to 10 min the time interval with which the blower adjusts the air supply in relation to the level of dissolved oxygen in the oxidation tank. Figure 7 shows how the power time trend has changed (a), with a zoom on the daily operation before and after the intervention (b, c).

The only visible effect of the intervention was the one originally foreseen, i.e. a mitigation of the variations of absorbed power over time. Alongside that, there was no



**Fig.8** Comparison between the level of wastewater flowrate and the power absorbed by the turbo-blower, recorded every four hours over the entire monitoring period

significant effect on the blower energy consumption, which remained averagely constant over time. Moreover, from the analysis of potential correlations with other variables, these consumptions appear to be independent of the process parameters. Specifically, Pearson correlation index between the average monthly power absorbed by the turbo-blower and the average monthly values of COD, BOD<sub>5</sub> and TSS shows the following values: 0.37, 0.39 and 0.21, respectively, and the correlation can be classified as weak and not significant. The only parameter with a higher resolution dataset was the wastewater flowrate. For this variable, as an example, Fig. 8 shows the comparison between the wastewater levels and the power absorbed by the turboblower recorded every 4 h over the entire survey period, as mentioned in "EMS and dynamic data processing" section; as can be easily observed, also in this case the two datasets are significantly not correlated (Pearson correlation index equals -0.03).

With regard to this latter aspect, namely the link between pumping units and volumes to be treated, Torregrossa et al. (2019) remarked that, if the pump systems are set to operate with a specific wastewater flowrate (often over-estimated), their energy cost may increase because they are forced to operate far from their best efficiency point. The adoption of automatic controls and inverters throughout the WWTP could lead to a concrete reduction in these energy extracosts, along with the switching from a continuous to an intermittent operating regime (Foladori et al. 2015). Nevertheless, since yearly aggregated data are not truly representative of the phenomena that occur within a WWTP (Longo et al. 2016), all these solutions are not feasible unless realtime online monitoring systems are first adopted, to allow the daily data benchmarking and the application of effective solutions to the different problems that may occur in the system.

# Conclusion

The main purpose of this research is to show the possibility of applying integrated approaches when exploring the aspects which most affect the energy demand of the WWTP under investigation. This task has been pursued through (i) the analysis of historical data provided by the company about the main variables of the process (pollutant levels, wastewater flow rates, electricity consumption, etc.) using normalization techniques, and (ii) the study of real-time energy consumptions of the most power-intensive apparatus of the WWTP by means of an energy monitoring system.

The key conclusions which can be obtained from the study are therefore summarized below.



As a general comment, the WWTP fulfils completely its remediation role and can guarantee high levels of pollutants removal, in full compliance with the threshold values imposed by current legislation. From the energy perspective, meanwhile, the results obtained for the specific consumptions (KPIs) are consistent with those reported in previous relevant studies. In particular, the following average results were obtained: 0.17 kWh/m<sup>3</sup> (dev.st 0.03) for KPI<sub>1</sub>, 28 kWh/ PE/year (dev.st 8) for KPI<sub>2</sub> and 0.66 kWh/kgCOD<sub>removed</sub> (dev.st 0.26) for KPI<sub>3</sub>; according to these results, the WWTP is considered as energy efficient. One parameter that appears to be less reliable and accurate is the KPI<sub>1</sub>, because it does not allow to exclude from the analysis of performances the contribution to the wastewater volumes due to inflows and infiltrations. In fact, the volume of "parasitic" inflows captured by the sewerage network is considerable, and the high level of these inflows leads the plant to operate under conditions close to the hydraulic peak, with an inevitable negative impact on energy demand. In particular, the plant uses more power to remove the pollutant load (e.g. COD) as efficiently as possible. The choice to differentiate population equivalent served and load factor from an organic and hydraulic perspective turned out to be a valuable way to better identify parasite inflows.

Using an EMS allowed to study more in depth the working conditions of the most "energivorous" unit of the facility, namely the turbo blower for the oxidation process. Realtime data reveal that the actual consumption of the blower is 30% lower than the theoretical estimated value. Moreover, the power absorbed by the turbo-blower was found to be unaffected by the fluctuations of the process variables, suggesting that the unit is set to work according to a predetermined flowrate and, most important, that the use of energy resources by energy-intensive machinery is not efficiently managed.

The study of real-time and daily data allows for more accurate information to be obtained and allows to define with higher resolution the critical aspects and the opportunities for improving a specific issue. For these reasons, realtime online monitoring is confirmed to be the irreplaceable tool for planning effective interventions aimed at optimising the energy efficiency of a plant.

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# **Compliance with ethical standards**

**Conflict of interest** The authors declare that they have no conflict of interest.

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