**ORIGINAL PAPER**



# **Experimental investigation of a heat pump‑assisted solar humidifcation–dehumidifcation desalination system with a free‑fow solar humidifer**

**M. Shojaei1 · H. Mortezapour1 · K. Jafarinaeimi1**

Received: 10 April 2019 / Revised: 4 August 2019 / Accepted: 25 September 2019 / Published online: 3 October 2019 © Islamic Azad University (IAU) 2019

# **Abstract**

Global water scarcity is one of the biggest human concerns in recent decades. Seawater desalination becomes the dominant way to access the new drinkable waters. The present study developed a heat pump-assisted humidifcation–dehumidifcation water desalination system. The designed system is equipped with a novel solar humidifer that works based on the free-fow solar water collectors. The efect of air fow rate and mode of the air circulation system on the performance of the designed system was experimentally investigated. The results reveal that raising the air fow rate improved water evaporation rate and the solar humidifier efficiency, while closing the air circuit led to a reduction in the evaporation rate. The maximum evaporation amount and water productivity were around 1.38 and 1 kg/h/m<sup>2</sup> in the average solar irradiance of 877 W/m<sup>2</sup>. The closed-loop air circulation system resulted in a signifcantly higher efectiveness of dehumidifcation and produced higher desalinated water compared with the open-circuit mode. The lowest specifc electrical energy consumption and the highest gained output ratio values of, respectively,  $0.15$  kWh/kg and 2.36 were observed at the air flow rate of  $0.019$  m<sup>3</sup>/s/m<sup>2</sup> of solar humidifer when closing the air circulation system.

**Keywords** Evaporation rate · Productivity · Air circulation · Specifc energy consumption · Gained output ratio

# **List of symbols**



*T* Temperature (°C)

Editorial responsibility: M. Abbaspour.

 $\boxtimes$  H. Mortezapour h.mortezapour@uk.ac.ir

<sup>1</sup> Department of Biosystems Engineering, Faculty of Agriculture, Shahid Bahonar University of Kerman, Kerman, Iran

- *U* Overall heat loss coefficient of solar collector (W/  $m^2$ /°C)
- *u* Uncertainty
- *x* Measured parameter
- *y* Calculated parameter

# **Greek letters**

- $\alpha$  Absorption coefficient of absorber plate (decimal)
- $\zeta$  Thermal efficiency (%)
- $\epsilon$  Effectiveness (decimal)
- $\tau$  Transmission coefficient of glass cover (decimal)
- *ω* Absolute humidity (kg moisture/kg air)

# **Subscripts**

- a Air
- amb Ambient
- b Brine
- c Condensation
- DH Dehumidification
- EC\_o Outlet of evaporative condenser
- EC i Inlet of evaporative condenser
- el Electrical
- HE<sub>i</sub> Inlet of heat pump evaporator
- HE\_o Outlet of heat pump evaporator





# **Introduction**

Global water scarcity has become one of the biggest human concerns in recent decades. Less than 2.6% of the total water on the earth is fresh, from which only 30% is usable by human (Barlow and Clarke [2017](#page-11-0)). At least 30% of people throughout the world suffer from water scarcity. Climate changes, natural disasters, rapid population, economic growth, and accelerated urbanization are some of the factors infuencing accessibility to freshwater (Lawal et al. [2018](#page-12-0); WWAP [2012](#page-12-1)). Besides the management of the existing water resources, desalination is becoming the dominant approach to access the new drinkable water. Both thermal and membrane desalination plants consume a large amount of energy (Moumouh et al. [2014\)](#page-12-2). The economic and environmental consequences of fossil fuel spurred growing interest in the use of renewable energies as the alternative or supplementary to fossil fuel resources. Numerical modeling of an advanced biological wastewater treatment plant was carried out, and the obtained results were confrmed by the experimental data. A 2.85 MW photovoltaic (PV) generator was also considered to meet the energy requirement of the plant with the daily capacity of 134.9 ML wastewater. The study concluded that the performance of the proposed plant could be improved by employing solar thermal energy and geothermal heat pump to control the wastewater temperature (Gürtekin [2019](#page-11-1)).

Among the thermal-based desalination techniques, the humidifcation–dehumidifcation (HDH) of air, due to the ability for operation at low temperature and use renewable energies as the heat source, is known as a simple method especially suited for regions in developing countries (Santosh et al. [2019\)](#page-12-3). Solar collectors were widely employed in the HDH systems where they heat water to humidify the circulating air. Dehumidifcation of the humid air to produce freshwater is accomplished by cooling down the air below the dew point. The analysis results of an open-type solarassisted HDH system indicated that the temperature of the water, air, and glass cover, as the condenser, significantly infuenced the productivity of freshwater. Maximum productivity of 2.2 kg/m<sup>2</sup>/day was reported in this study (Hammadi [2018](#page-11-2)). Zarzoum et al. [\(2016](#page-13-0)) have numerically studied an HDH-based solar desalination system to investigate the



infuence of the meteorological and operating parameters, including the inlet temperature of air and water as well as the air fow rate, on the system productivity. El-Said et al. [\(2016](#page-11-3)) have investigated the use of nano-fuid solar water heaters to heat the saline water in a two-stage HDH desalination system. A maximum solar water heater efficiency of 49.4% and a gained output ratio of 7.5 was achieved in this research. An HDH desalination system was equipped with a concentrated photovoltaic-thermal air collector (surface area of  $9 \text{ m}^2$ ) for simultaneous production of freshwater and electricity. The annual freshwater capacity of the system was around  $12 \text{ m}^3$ , and the cost of freshwater production was estimated to be 0.01\$/L (Elsafi [2017](#page-11-4)).

To improve the energy efficiency of the HDH systems, some configurations were designed to recover the condensation heat and reutilize for air or water heating in the humidifcation process. In this way, heat pump technology has been widely employed in desalination systems. Zhang et al. ([2018](#page-13-1)) have experimentally studied an HDH system with the heat pump unit and reported maximum water productivity of 22.26 kg/h, and an estimated cost of 0.051 \$/ kg of produced water. Dehghani et al. [\(2018\)](#page-11-5) developed a mathematical model to describe the performance of an HDH system coupled with a heat pump under diferent working conditions. An optimum specifc electrical energy consumption of 335.4  $kWh/m<sup>3</sup>$  was achieved in this research. Numerical investigation of a heat pump-assisted HDH desalination system was carried out by Zhang et al. [\(2019](#page-13-2)). The results showed that the air temperature had no signifcant efect on productivity, while the increase in the relative humidity caused an improvement in freshwater production. The average production cost of 0.0412\$/L was reported in this study. A novel confguration for the heat pump-assisted HDH sea-water desalination systems was proposed by He et al. ([2018](#page-11-6)), in which the evaporator was employed to recycle the accumulated heat in the discharging brine and deliver to the condenser for heating the seawater. Rostamzadeh et al. ([2018\)](#page-12-4) achieved the maximum gained output ratio of 9.02 using an HDH system equipped with absorption-compression heat pump cycle that recovered waste heat of brine.

Most of the HDH desalination systems utilize the water spraying technology to achieve a suitable evaporation rate in the humidifcation process (El-Agouz et al. [2014\)](#page-11-7). Rahimi-Ahar et al. ([2018](#page-12-5)) proposed an HDH system with a vacuum humidifer. The results revealed that reducing the humidifer pressure signifcantly increased the desalinated water production. Gao et al. ([2008](#page-11-8)) developed an HDH system, in which the humidifcation was accomplished by spraying the seawater on an alveolate humidifer. Xu et al. [\(2019\)](#page-13-3) compared two kinds of humidifying packing materials, including plastic polyhedron empty balls (PPEBs) and honeycomb paper in a solar-assisted heat pump desalination system. The study showed that using the PPEBs resulted in more improvement in the system productivity at the same condition of the air fow rate because of the greater specifc surface area.

In a research, Zondag et al. [\(2003](#page-13-4)) studied diferent confgurations of hybrid solar water collectors and concluded that although the free-fow concept provides suitable heat gain from the absorber panel and presents a fair thermal efficiency, it is not a good choice for use in the solar water heaters due to the strong water evaporation rate especially at the higher temperatures. To use the suitable water evaporation potential of the free-fow water collectors, the present study attempted to develop a novel heat pump-assisted solar HDH desalination system with a combined water sprayer-free-fow solar humidifer. Although a large number of solar-assisted HDH desalination systems are presented in the literature, integration of solar collector and humidifer in a single part has not been investigated, so far. The performance of the designed system was experimentally investigated under different air fow rates and two modes of the air circulation system including closed-loop and open-circuit. The tests were carried out during June 2018 in Kerman, Iran.

## **Materials and methods**

#### **Setup description**

The designed water desalination system includes a water pump, seawater tank, solar humidifer, distribution pipe, water sprayers, pre-condenser, evaporative condenser, blower, and heat pump unit, as indicated in Fig. [1.](#page-2-0) The water

<span id="page-2-0"></span>**Fig. 1** Schematic sketch of the desalination system and location of the measurement instruments: 1—solar humidifer, 2—water sprayer, 3—precondenser, 4—seawater tank, 5—water pump, 6—evaporative condenser, 7—desalinated water, 8—blower, 9—heat pump condenser, 10—expansion valve, 11—heat pump evaporator, 12—compressor, 13—pyranometer, 14—temperature controller, 15—temperature sensor, 16—RH sensor

pump transfers the seawater from the tank to the distribution pipe installed on the top end of the fat plate absorber of the solar collector that works as the humidifer. A part of the water is evaporated when moving down over the absorber plate under the infuence of direct contact with the hot plate and the heated air. The water vapors, involved in the airfow, pass through a heat exchanger, which is located after the solar collector and works as the pre-condenser. In the precondenser, a part of the energy of the humid air is transferred to the seawater fow entering the humidifer. This reduces the airfow temperature, hence, facilitates the water condensation, and preheats the seawater flow before the humidifer. The increase in the seawater temperature enhances the kinetic energy of the water molecules, which leads to improvement in the evaporation rate during the humidifcation process. The evaporative condenser is made of a helical tube vertically installed in a tank flled with water, as the heat storage material. The heat pump evaporator is also located in the tank to provide the cooling load needed for the dehumidifcation. The helical tube is ended into the desalinated water container. A return duct, connected to the container, leads back the airfow to the inlet of the system, where the heat pump condenser preheats the air before the solar collector. To supply the electrical energy needed for the blower, pump, and heat pump compressor independently of the grid, a stand-alone photovoltaic system including photovoltaic module, battery, charge controller, and inverter was installed beside the water desalination system.

Photographs of the desalination system are shown in Fig. [2.](#page-3-0) The blower was installed before the heat pump condenser to circulate the air through the system components.







**Fig. 2** The designed heat pump-assisted solar HDH desalination system: 1—solar humidifer, 2—photovoltaic module, 3—blower and condenser housing, 4—pre-condenser housing, 5—evaporative condenser, 6—seawater pump, 7—seawater tank

<span id="page-3-0"></span>The water pump provided a steady seawater flow to the humidifcation unit. The fat plate absorber in the solar humidifer was a black painted aluminum sheet installed in a wooden duct whose sides were thermally insulated using a glass wool cover. The pre-condenser, as a cross-fow heat exchanger, had an adequate total surface area to reach the leaving humid air from the humidifer with the average flow rate of 0.014  $\text{m}^3\text{/s/m}^2$  (at the average temperature of 55 °C and RH of 65% observed in the pre-experiments) to the dew point condition, assuming a seawater fow rate of 2.5 L/min with the average temperature of 20 °C. It was a fnned-tube aluminum heat exchanger with the outer dimensions of  $0.170 \times 0.170 \times 0.040$  m.

The helical tube in the construction of the evaporative condenser had a total length of 2.300 m and diameter of 0.080 m to provide a cooling load of 630 W to achieve an average condensation rate of 1 kg/h, considering an average temperature of 20 °C for the surrounding heat storage material. The tube was located in the water tank constructed from stainless steel material with a diameter of 0.670 m. A glass wool sheet of thickness 0.025 m was used for thermal insulation of the tank. The freshwater container was separated from the condenser tank using a stainless sheet.

The heat pump system was comprised of the condenser, compressor, expansion valve, and evaporator. Tetrafuoroethane that is known as R134a, from the family of hydrofuorocarbons (HFC), was utilized as the refrigerant in the heat pump system. The heat pump condenser was a fnned-tube aluminum heat exchanger with 58 fns, and a helical copper pipe was used as the heat pump evaporator in the water tank of the dehumidifcation unit.

 $\textcircled{2}$  Springer

The photovoltaic system was employed to supply the electrical energy needed for the pump, blower, and heat pump compressor. The PV system was designed to supply the electrical energy needs of the desalination system to work at least 6 h per day of summer in Kerman city, Iran. Technical specifcations of the diferent components of the designed HDH desalination system are given in Table [1.](#page-4-0)

# **Mathematical models of the humidifcation and dehumidifcation**

The following assumptions were considered for the mathematical modeling of the humidifer and dehumidifer units:

- The system is in a steady-state condition.
- Heat losses from the dehumidifer to the ambient air are neglected.
- Kinetic and potential energies are not taken into calculations.

The mass and energy balance equations of the humidifer can be given as:

<span id="page-3-1"></span>
$$
\dot{m}_{\rm w} - \dot{m}_{\rm b} = \dot{m}_{\rm v} = \dot{m}_{\rm a} \big( \omega_{\rm a\_SC\_o} - \omega_{\rm a\_SC\_i} \big) \tag{1}
$$

$$
\dot{m}_{\rm b}H_{\rm b} - \dot{m}_{\rm w}H_{\rm w} + \dot{m}_{\rm a}\left(H_{\rm a\_SC\_0} - H_{\rm a\_SC\_i}\right) = A_{\rm SC}\left[G\tau\alpha - U\left(T_{\rm p} - T_{\rm amb}\right)\right]
$$
\n(2)

where  $\dot{m}_a$ ,  $\dot{m}_w$  and  $\dot{m}_b$  stand for the mass flow rates of, respectively, the air, seawater and brine (kg/s);  $\dot{m}_v$  is the moisture evaporation rate in the humidifier (kg/s);  $\omega_{\text{a-SC}-0}$  and  $\omega_{\text{a-SC}-i}$ are the absolute humidities of the moving air at the outlet and inlet of the humidifer (kg moisture/kg air), respectively;

Component	Technical specification	
Blower	12 V—DC, nominal input power: 45 W	
Seawater pump	12 V—DC, nominal input power: 12 W	
Solar humidifier	Absorber: black painted aluminum sheet, total surface area: $1.2 \text{ m}^2$ , transparent cover: glass sheet, thickness: 6 mm	
Pre-condenser	Type: finned-tube heat exchanger, material: aluminum, total surface area: $1.050 \text{ m}^2$	
Evaporative condenser	Type: helical tube, length: 2.300 m, diameter: 0.080 m	
Heat pump	Compressor: scroll type, input power: 90 W, cooling capacity: 330 W; evaporator: helical pipe, material: copper, length: 2.000 m, diameter: 0.008 m; condenser: finned-tube heat exchanger, material: aluminum, number of fins: 58, outer dimensions: $0.240 \times 0.220 \times 0.050$ m; expansion valve length: 3.3 m, inner diameter: $0.78 \times 10^{-3}$ m	
PV system	Maximum power of PV module: 180 W; charge controller: 12/24 V with the maximum current of 30 A; battery capacity: 86 Ah; rating power of DC to Ac inverter: 350 W	

<span id="page-4-0"></span>**Table 1** Technical specifcations of the diferent components of the system

 $H_b$ ,  $H_w$ ,  $H_{a\_SC_{-O}}$ , and  $H_{a\_SC\_i}$  show the specific enthalpies of, respectively, the brine, seawater, inlet and outlet air of the solar collector ( $J/kg$ );  $A_{SC}$  is the surface area of the solar collector  $(m^2)$ ; *G* stands for the solar radiation on the collector (W/m<sup>2</sup>);  $\tau$  and  $\alpha$  are the transmission coefficient of the glass cover and the absorption coefficient of the absorber plate, respectively;  $U$  is the overall heat loss coefficient of the solar collector (W/m<sup>2</sup>/°C);  $T_p$  and  $T_a$  are the temperatures of the absorber plate and the ambient air (°C), respectively.

The corresponding mass and energy equations for the dehumidifer can be written as:

$$
\dot{m}_{\rm c} = \dot{m}_{\rm a} \left( \omega_{\rm a\_EC\_o} - \omega_{\rm a\_EC\_o} \right) \tag{3}
$$

$$
\dot{m}_{\rm r}(H_{\rm r\_HE\_i} - H_{\rm r\_HE\_o}) = \dot{m}_{\rm a}(H_{\rm a-EC\_i} - H_{\rm a-EC\_o}) \tag{4}
$$

where  $\dot{m}_c$  is the vapor condensation rate in the dehumidifier (kg/s);  $\omega_{\rm a-EC}$  and  $\omega_{\rm a-EC}$  show the absolute humidities of the air at the inlet and outlet of the evaporative condenser, respectively (kg moisture/kg air);  $\dot{m}_r$  stands for the mass flow rate of the refrigerant (kg/s);  $H_r$ <sub>HE</sub><sub>i</sub> and  $H_r$ <sub>HE</sub><sub>o</sub> show the specifc enthalpies of the refrigerant at the inlet and outlet of the heat pump evaporator, respectively  $(J/kg)$ ;  $H_{\text{a}_{\text{EC}}}$  and  $H_{a,EC}$  are the specific enthalpies of the air at the outlet and inlet of the evaporative condenser, respectively (J/kg).

#### **Experimental procedure**

The experimental tests were carried out during June 2018 in Kerman, Iran. Each trial started at 10:30 a.m. and continued until 12:30 p.m. The tests were conducted at the diferent air flow rates of 0.009, 0.014, and 0.019  $\text{m}^3\text{/s/m}^2$  of solar humidifer that were selected by trials and two modes of the air circulation system including open-circuit and closedloop. At the mode of open circuit, the humid air, after passing through the dehumidifcation unit, was discharged to the ambient, and instead of it, fresh air entered into the system. The seawater flow rate kept constant (around 2.5 L/min) for all tests, and the average temperature of the seawater tank was around  $23.2 \pm 3$  °C during the experiments. Inlet

and outlet temperatures and relative humidity of the solar humidifer, pre-condenser, evaporative condenser, as well as the heat pump condenser, were measured by time intervals of 15 min. Furthermore, the required power of the heat pump compressor, blower, and water pump was recorded every 0.5 s during the tests. Ambient condition data, including temperature, relative humidity, and solar irradiance on the solar collector surface were also recorded by time intervals of 15 min.

#### <span id="page-4-1"></span>**Performance parameters**

Performance evaluation of the designed desalination system was conducted based on the parameters of thermal efficiency of solar humidifer, efectiveness of dehumidifcation, precondenser fraction, specifc electrical energy consumption, and gained output ratio. Thermal efficiency and evaporation rate were the key parameters to investigate the performance of the solar collector as the humidifier. Thermal efficiency of the collector was defned as follow:

$$
\zeta_{\text{th}} = \frac{\dot{Q}_{\text{SC}}}{G A_{\text{SC}}} \times 100\tag{5}
$$

where  $\zeta_{\text{th}}$  is thermal efficiency (%), and  $\dot{Q}_{\text{SC}}$  is the rate of useful energy gain by the solar collector (W). The following expression gives the rate of useful energy gain by the solar collector.

$$
\dot{Q}_{SC} = \dot{m}_a (H_{a\_SC\_o} - H_{a\_SC\_i})
$$
\n(6)

Moisture evaporation rate  $(m_v)$  was determined based on Eq. [1](#page-3-1) using the air mass fow rate and the absolute humidities of the air at the inlet and outlet of the solar collector. Condensation rate  $(m<sub>c</sub>)$  in the dehumidification unit was obtained from Eq.  $(3)$  $(3)$  by measuring the absolute humidities of the inlet and outlet air of the dehumidifer.

Since the dehumidifcation unit was designed to separate all of the moisture added to the moving air along the



humidification unit, its effectiveness was defined based on the expression developed by Xu et al. [\(2019\)](#page-13-3):

$$
\varepsilon_{\rm DH} = \frac{\omega_{\rm a\_SC\_o} - \omega_{\rm a\_EC\_o}}{\omega_{\rm a\_SC\_o} - \omega_{\rm amb}}\tag{7}
$$

where  $\varepsilon_{\text{DH}}$  shows effectiveness of dehumidification (decimal) and  $\omega_{\rm amb}$  is the absolute humidity of the ambient air (kg moisture/kg air).

A useful parameter that was used to determine the role of the pre-condenser in the vapor condensation during the dehumidifcation process is pre-condenser fraction (PCF). In other words, PCF describes the contribution of absorbed energy from the moving air by the pre-condenser, in both terms of sensible and latent heat, to total energy reduction in the dehumidifcation unit. The following expression was used to calculate PCF.

$$
PCF = \frac{H_{a\_SC\_o} - H_{a\_PC\_o}}{H_{a\_SC\_o} - H_{a\_EC\_o}}
$$
(8)

where  $H_{a\_PC\_o}$  and  $H_{a\_EC\_o}$  are the outlet specific enthalpies (J/kg) of the pre-condenser and evaporative condenser, respectively.

Specifc electrical energy consumption (SEEC), in kWh/ kg, was obtained using the following expression (Dehghani et al. [2018\)](#page-11-5).

$$
SEEC = \frac{E_{\text{el}}}{M} \tag{9}
$$

where  $E_{el}$  is the electrical energy used by the water pump, blower, and heat pump compressor (kWh) and *M* stands for the amount of produced desalinated water (kg).

Another useful parameter that describes the quality of thermal energy use of the system is gained output ratio (GOR), which was calculated as follow (Dehghani et al. [2018](#page-11-5); Raja-seenivasan et al. [2016](#page-12-6)):

$$
GOR = \frac{\dot{m}_c L_v}{\dot{Q}_{SC}}\tag{10}
$$

where  $L<sub>v</sub>$  is latent heat of vaporization of water (J/kg).

#### **Instrumentation and uncertainty analysis**

Technical specifcation of the instruments used during the experiments is shown in Table [1.](#page-4-0) To determine the uncertainty of the instruments  $(u(x))$ , the following expression was used (Rahbar and Esfahani [2012;](#page-12-7) Zhang et al. [2018](#page-13-1));

$$
u(x) = \frac{a}{\sqrt{3}}\tag{11}
$$

where *a* is the accuracy of the instrument. The uncertainty of the calculated parameters was estimated by (Sardouei et al. [2018](#page-12-8); Sözen et al. [2018\)](#page-12-9):

$$
u(y) = \left[ \sum \left( \frac{\partial y}{\partial x_i} u(x_i) \right)^2 \right]^{1/2} \tag{12}
$$

where *y* is the calculated parameter and *x* stands for the measured parameter. Tables [2](#page-5-0) and [3](#page-5-1) provide the estimated uncertainties of the instrument and the calculated parameters, respectively.

# **Results and discussions**

## **Variation of ambient conditions**

Variations of solar radiation intensity and the ambient temperature between 10:30 a.m. and 12:30 p.m. in a typical day of experiments on May 2018 are depicted in Fig. [3.](#page-6-0) Ambient

<span id="page-5-1"></span>**Table 3** Results of uncertainty analysis of the calculated parameters

No.	Parameter	Uncertainty
	Thermal efficiency of solar collector	$+1.72%$
$\mathcal{D}_{\mathcal{L}}$	Moisture evaporation rate	$\pm 0.0006$ kg/s
$\mathcal{F}$	Effectiveness of dehumidification unit	$+2.1%$
$\overline{4}$	Specific electrical energy consumption	$\pm 0.025$ kWh/kg
$\overline{5}$	Gained output ratio	$+2.3%$

<span id="page-5-0"></span>**Table 2** Technical specifcation and results of uncertainty analysis of the instruments





<span id="page-6-0"></span>



temperature varied between 29.8 and 33.0 °C. The maximum solar irradiance on the collector surface was around 963 W/m<sup>2</sup>, measured at 12:15 afternoon. The average values of ambient temperature and solar radiation during the tests were  $31.8 \pm 1$  °C and  $877 \pm 111$  W/m<sup>2</sup>, respectively.

## **Performance of humidifcation unit**

Variations of temperature and RH of the moving air at the humidifer outlet are illustrated in Figs. [4](#page-7-0) and [5](#page-8-0), respectively. The outlet temperature increased with the time that is attributed to the growth of the ambient temperature and solar irradiance. Furthermore, raising the air flow rate from 0.009 to 0.019  $\text{m}^3\text{/s/m}^2$  slightly increased the outlet temperature. This was because of the enhancement in the convection coefficient of the moving air that increases the heat gain from the solar collector (Bergman and Incropera [2011\)](#page-11-9). Figure [4](#page-7-0) also demonstrates that the outlet temperature raised when the air circulation system was closed. This was owing to the higher temperature of the air at the humidifer inlet with the closed-loop system. In contrast with temperature, relative humidity of the air slightly decreased with increasing the air fow rate. This reveals the fact that the absolute humidity of the air leaving the humidifcation unit may be reduced due to faster moving through the solar collector. Furthermore, it can be understood that the leaving air from the dehumidifcation unit, which moves back to the humidifer when the air system is closed, has a signifcantly higher temperature and RH compared with the fresh ambient air that enters to the humidifer at the open-circuit air system. This large initial deviation makes that the outlet temperature and RH of the humidifer remain slightly higher at the mode of the closedloop system.

Cumulative water evaporation in the solar humidifer during the tests is indicated in Fig. [6](#page-9-0). Raising the air fow rate caused an increment in the evaporation rate mainly because of the increase in the heat and mass transfer coefficients of the air at the higher velocities. It can be indicated based on the calculations that the average evaporation rate increased by 23% when the air fow rate increased from 0.009 to  $0.019$  m<sup>3</sup>/s/m<sup>2</sup>. Similar results were obtained by Zarzoum et al. ([2016](#page-13-0)). The calculations also show a reduction of 25% in the evaporation amount with closing the air circulation system. The reason is the higher vapor pressure of the airflow at the vicinity of the water layer, due to its higher RH, that reduces the water difusion rate to the air. A similar result was reported by Akhatov et al. ([2016](#page-11-10)).

Thermal efficiency of the solar humidifier at the different operating conditions of the desalination system is illustrated in Fig. [7.](#page-9-1) Clearly, the efficiency improved with opening the air circulation system and raising the air fow rate due to the enhancement of the evaporation rate. Similarly, Raja-seenivasan et al. [\(2016\)](#page-12-6) reported an increment in the humidifier efficiency of an HDH desalination system coupled with the solar collectors when increasing the air fow rate. This is also in agreement with the results of El-Agouz ([2010](#page-11-11)). It can be noticed from Fig. [7](#page-9-1) that thermal efficiency of the solar humidifer ranged from 40 to 92%, and the highest efficiency was measured at the air flow rate of  $0.019 \text{ m}^3/\text{s}$ / m<sup>2</sup> when the air circulation system was open. Zondag et al.  $(2003)$  $(2003)$  achieved a thermal efficiency of 62% for the free-flow photovoltaic-thermal collector.

## **Performance of dehumidifcation unit**

Cumulative desalinated water during the tests is shown in Fig. [8](#page-10-0). The condensation rate in the dehumidifcation unit depends on the rate of heat transfer, the residence time of the air in the condenser and dew point temperature of the air. The closed-loop air circulation system achieved a



<span id="page-7-0"></span>



signifcantly higher condensation rate compared with the open-circuit mode because of the higher humidity and consequently, the higher dew point of the moving air. Raising the air fow rate, on the one hand, slightly increases the air temperature and the heat transfer coefficient, but on the other hand, shortens the residence time in the condenser that leads to a decrease in the condensation rate (Eid et al. [2018\)](#page-11-12). For these reasons, raising the air fow rate, at the closed-loop air system, led to a slight increment in freshwater production, while at the open-circuit mode, it resulted in declination in the productivity. Gao et al. [\(2008\)](#page-11-8) and Ghazy and Fath [\(2016](#page-11-13)) indicated productivity improvement with the increase of the air fow rate. However, a maximum amount of desalinated water of around 2.41 kg (productivity of  $1.00 \text{ kg/m}^2/\text{h}$ ) was achieved at the maximum air fow rate when the air circulation system was closed. Hammadi [\(2018](#page-11-2)) and Rahimi-Ahar et al. ([2018\)](#page-12-5) reported the water productivities of 4.92  $L/m^2$ /day, 2.2 kg/m<sup>2</sup>/day, and 1.07  $L/m^2/h$ , respectively.

Efectiveness of the dehumidifcation unit and the precondenser fraction at the diferent operating conditions are shown in Figs. [9](#page-10-1) and [10,](#page-10-2) respectively. The closed-loop air system as the calculation reveals that the efectiveness increased by ten times, on average, when closing the air circulation system. A slight increment in the efectiveness was also observed when raising the air fow rate from 0.009 to 0.019  $\text{m}^3\text{/s/m}^2$  at the closed-loop mode of the air circulation system, while it decreased the efectiveness at the open-circuit mode. The maximum dehumidification effectiveness was around 0.94 at the air flow rate of  $0.019$  m<sup>3</sup>/s/m<sup>2</sup> with the closed-loop air system. Liu and Sharqawy [\(2016](#page-12-10)) observed the efectiveness of below 0.94 with a bubble column humidifer and dehumidifer, in which the dehumidifcation carried out under elevated pressures. Kabeel et al. ([2014\)](#page-11-14) achieved the efectiveness value of 0.71 using a liquid–gas heat exchanger as the dehumidifer.

had higher effectiveness compared with the open-circuit

The pre-condenser fraction values were ranged from 3.5 to 9.6%, and the maximum value was observed at the flow rate of 0.009  $\text{m}^3\text{/s/m}^2$  with opening the air circulation system. Since efectiveness of the dehumidifcation unit and especially the evaporative condenser was higher with

<span id="page-8-0"></span>**Fig. 5** Variations of RH of the air at the collector outlet



the closed-loop air system, the PCF values signifcantly declined when the air system was closed.

Variation in specifc electrical energy consumption of the system is illustrated in Fig. [11](#page-11-15). The observation shows that SEEC decreased by 70% by using the closedloop air circulation system. This occurred mainly because of the higher efectiveness of the dehumidifcation unit at the closed-loop mode. With the same reason, at the open-circuit air system, decreasing the mass fow rate to  $0.009$  m<sup>3</sup>/s/m<sup>2</sup> reduced the electrical energy consumption by 43%. Unlike with the open system, SEEC slightly reduced with raising the fow rate when using the closedloop system. The minimum value of SEEC was found to be around 0.15 kWh/kg, observed at the flow rate of  $0.019$  m<sup>3</sup>/s/m<sup>2</sup> with employing the closed-loop mode of the air system. Dehghani et al. [\(2018\)](#page-11-5) achieved a SEEC of  $260-370$  kWh/m<sup>3</sup> using a heat pump-driven HDH desalination system. Investigation of a mechanical vapor compression desalination system showed a minimum specific energy consumption value of  $9.8 \text{ kWh/m}^3$  (Jamil and Zubair [2017](#page-11-16)).

Variation of the average GOR values at the diferent operating conditions of the HDH system is shown in Fig. [12.](#page-11-17) It can be noticed that the GOR values had a signifcant increment when using the closed-loop compared with the opencircuit air system. The maximum GOR was about 2.36 at the air flow rate of  $0.019 \text{ m}^3/\text{s/m}^2$  and the closed-loop mode of the air circulation system. Elminshawy et al. [\(2016\)](#page-11-18) and Xu et al. [\(2018\)](#page-12-11) reported the GOR values of 3.15 and 1.93, respectively.



<span id="page-9-0"></span>





<span id="page-9-1"></span>Fig. 7 Variation of thermal efficiency of the solar humidifier

# **Conclusion**

The present study developed a heat pump-assisted humidifcation–dehumidifcation solar water desalination system with a free-flow solar humidifier. The effect of air flow rate and mode of the air circulation system on the performance of the designed system was experimentally investigated. The results can be summarized as follow:

- Increasing the air flow rate improved water evaporation rate and the solar humidifier efficiency, while closing the air circuit led to a reduction in the evaporation rate.
- The average effectiveness of dehumidification was signifcantly improved when applying the closed-loop instead of the open-circuit air circulation system and maximum efectiveness of 94% was achieved during the experiments.

<span id="page-10-0"></span>

<span id="page-10-1"></span>**Fig. 9** Efectiveness of dehumidifcation of the system

- Specific electrical energy consumption ranged between 0.15 and 2.05 kWh/kg.
- Gained output ratio had a signifcant increment when using the closed-loop compared with the open-circuit air system, and its maximum value was about 2.36.

<span id="page-10-2"></span>**Fig. 10** The pre-condenser fraction at the diferent operating conditions

• The maximum evaporation amount and water productivity were around 1.38 kg and 1 kg/h/ $m<sup>2</sup>$  of solar humidifier in the average solar irradiance of 877 W/m<sup>2</sup>.





<span id="page-11-15"></span>**Fig. 11** Specifc electrical energy consumption of the system



<span id="page-11-17"></span>Fig. 12 The effect of the air flow rate and the circulation mode

• Based on the lowest specifc electrical energy consumption and the highest water productivity, the air fow rate of 0.019  $\text{m}^3\text{/s/m}^2$  and the closed-loop air circulation mode is recommended for water desalination by the designed system.

**Acknowledgements** The authors wish to thank all who assisted in conducting this work.

# **References**

<span id="page-11-10"></span>Akhatov ZS, Khalimov A, Saidov KK (2016) A study of the infuence of inlet air flow humidity and temperature on thermal efficiency of an evaporation chamber of a solar desalination plant. Appl Sol Energy 52:109–114

- <span id="page-11-0"></span>Barlow M, Clarke T (2017) Blue gold: the battle against corporate theft of the world's water. Routledge, Abingdon
- <span id="page-11-9"></span>Bergman TL, Incropera FP (2011) Fundamentals of heat and mass transfer. Wiley, Hoboken
- <span id="page-11-5"></span>Dehghani S, Date A, Akbarzadeh A (2018) Performance analysis of a heat pump driven humidifcation–dehumidifcation desalination system. Desalination 445:95–104. [https://doi.org/10.1016/j.desal](https://doi.org/10.1016/j.desal.2018.07.033) [.2018.07.033](https://doi.org/10.1016/j.desal.2018.07.033)
- <span id="page-11-12"></span>Eid EI, Khalaf-Allah RA, Dahab MA (2018) An experimental study of solar desalination using free jets and an auxiliary hot air stream. Heat Mass Transf 54:1177–1187
- <span id="page-11-11"></span>El-Agouz SA (2010) A new process of desalination by air passing through seawater based on humidification–dehumidification process. Energy 35:5108–5114. [https://doi.org/10.1016/j.energ](https://doi.org/10.1016/j.energy.2010.08.005) [y.2010.08.005](https://doi.org/10.1016/j.energy.2010.08.005)
- <span id="page-11-7"></span>El-Agouz SA, Abd El-Aziz GB, Awad AM (2014) Solar desalination system using spray evaporation. Energy 76:276–283. [https://doi.](https://doi.org/10.1016/j.energy.2014.08.009) [org/10.1016/j.energy.2014.08.009](https://doi.org/10.1016/j.energy.2014.08.009)
- <span id="page-11-18"></span>Elminshawy NAS, Siddiqui FR, Addas MF (2016) Development of an active solar humidifcation–dehumidifcation (HDH) desalination system integrated with geothermal energy. Energy Convers Manag 126:608–621. <https://doi.org/10.1016/j.enconman.2016.08.044>
- <span id="page-11-4"></span>Elsafi AM (2017) Integration of humidification-dehumidification desalination and concentrated photovoltaic-thermal collectors: energy and exergy-costing analysis. Desalination 424:17–26. <https://doi.org/10.1016/j.desal.2017.09.022>
- <span id="page-11-3"></span>El-Said EMS, Kabeel AE, Abdulaziz M (2016) Theoretical study on hybrid desalination system coupled with nano-fuid solar heater for arid states. Desalination 386:84-98. [https://doi.](https://doi.org/10.1016/j.desal.2016.03.001) [org/10.1016/j.desal.2016.03.001](https://doi.org/10.1016/j.desal.2016.03.001)
- <span id="page-11-8"></span>Gao P, Zhang L, Zhang H (2008) Performance analysis of a new type desalination unit of heat pump with humidifcation and dehumidification. Desalination 220:531–537. [https://doi.](https://doi.org/10.1016/j.desal.2007.01.053) [org/10.1016/j.desal.2007.01.053](https://doi.org/10.1016/j.desal.2007.01.053)
- <span id="page-11-13"></span>Ghazy A, Fath HE (2016) Solar desalination system of combined solar still and humidifcation–dehumidifcation unit. Heat Mass Transf 52:2497–2506
- <span id="page-11-1"></span>Gürtekin E (2019) Experimental and numerical design of renewableenergy-supported advanced biological wastewater treatment plant. Int J Environ Sci Technol 16:1183–1192
- <span id="page-11-2"></span>Hammadi SH (2018) Theoretical analysis of humidifcation–dehumidifcation process in an open type solar desalination system. Case Stud Therm Eng 12:843–851. [https://doi.org/10.1016/j.](https://doi.org/10.1016/j.csite.2018.09.009) [csite.2018.09.009](https://doi.org/10.1016/j.csite.2018.09.009)
- <span id="page-11-6"></span>He WF, Han D, Ji C (2018) Investigation on humidification dehumidifcation desalination system coupled with heat pump. Desalination 436:152–160.<https://doi.org/10.1016/j.desal.2018.02.021>
- <span id="page-11-16"></span>Jamil MA, Zubair SM (2017) On thermoeconomic analysis of a single-effect mechanical vapor compression desalination system. Desalination 420:292–307. [https://doi.org/10.1016/j.desal](https://doi.org/10.1016/j.desal.2017.07.024) [.2017.07.024](https://doi.org/10.1016/j.desal.2017.07.024)
- <span id="page-11-14"></span>Kabeel AE, Hamed MH, Omara ZM, Sharshir SW (2014) Experimental study of a humidifcation–dehumidifcation solar technique by natural and forced air circulation. Energy 68:218–228. [https://doi.](https://doi.org/10.1016/j.energy.2014.02.094) [org/10.1016/j.energy.2014.02.094](https://doi.org/10.1016/j.energy.2014.02.094)



- <span id="page-12-0"></span>Lawal D, Antar M, Khalifa A, Zubair S, Al-Sulaiman F (2018) Humidifcation–dehumidifcation desalination system operated by a heat pump. Energy Convers Manag 161:128–140. [https://](https://doi.org/10.1016/j.enconman.2018.01.067) [doi.org/10.1016/j.enconman.2018.01.067](https://doi.org/10.1016/j.enconman.2018.01.067)
- <span id="page-12-10"></span>Liu H, Sharqawy MH (2016) Experimental performance of bubble column humidifer and dehumidifer under varying pressure. Int J Heat Mass Transf 93:934–944. [https://doi.org/10.1016/j.ijhea](https://doi.org/10.1016/j.ijheatmasstransfer.2015.10.040) [tmasstransfer.2015.10.040](https://doi.org/10.1016/j.ijheatmasstransfer.2015.10.040)
- <span id="page-12-2"></span>Moumouh J, Tahiri M, Salouhi M (2014) Solar thermal energy combined with humidifcation–dehumidifcation process for desalination brackish water: technical review. Int J Hydrogen Energy 39:15232–15237.<https://doi.org/10.1016/j.ijhydene.2014.04.216>
- <span id="page-12-7"></span>Rahbar N, Esfahani JA (2012) Experimental study of a novel portable solar still by utilizing the heatpipe and thermoelectric module. Desalination 284:55–61. [https://doi.org/10.1016/j.desal](https://doi.org/10.1016/j.desal.2011.08.036) [.2011.08.036](https://doi.org/10.1016/j.desal.2011.08.036)
- <span id="page-12-5"></span>Rahimi-Ahar Z, Hatamipour MS, Ghalavand Y (2018) Experimental investigation of a solar vacuum humidifcation–dehumidifcation (VHDH) desalination system. Desalination 437:73–80. [https://doi.](https://doi.org/10.1016/j.desal.2018.03.002) [org/10.1016/j.desal.2018.03.002](https://doi.org/10.1016/j.desal.2018.03.002)
- <span id="page-12-6"></span>Rajaseenivasan T, Shanmugam RK, Hareesh VM, Srithar K (2016) Combined probation of bubble column humidifcation dehumidifcation desalination system using solar collectors. Energy 116:459–469. <https://doi.org/10.1016/j.energy.2016.09.127>
- <span id="page-12-4"></span>Rostamzadeh H, Namin AS, Ghaebi H, Amidpour M (2018) Performance assessment and optimization of a humidification dehumidifcation (HDH) system driven by absorption-compression heat pump cycle. Desalination 447:84–101. [https://doi.org/10.1016/j.](https://doi.org/10.1016/j.desal.2018.08.015) [desal.2018.08.015](https://doi.org/10.1016/j.desal.2018.08.015)
- <span id="page-12-3"></span>Santosh R, Arunkumar T, Velraj R, Kumaresan G (2019) Technological advancements in solar energy driven humidifcation–dehumidifcation desalination systems—a review. J Clean Prod 207:826–845. <https://doi.org/10.1016/j.jclepro.2018.09.247>
- <span id="page-12-8"></span>Sardouei MM, Mortezapour H, Jafari Naeimi K (2018) Temperature distribution and efficiency assessment of different PVT water collector designs. Sādhanā 43:84. [https://doi.org/10.1007/s1204](https://doi.org/10.1007/s12046-018-0826-x) [6-018-0826-x](https://doi.org/10.1007/s12046-018-0826-x)
- <span id="page-12-9"></span>Sözen A, Öztürk A, Özalp M, Çiftçi E (2018) Infuences of alumina and fy ash nanofuid usage on the performance of recuperator including heat pipe bundle. Int J Environ Sci Technol. [https://doi.](https://doi.org/10.1007/s13762-018-1832-6) [org/10.1007/s13762-018-1832-6](https://doi.org/10.1007/s13762-018-1832-6)
- <span id="page-12-1"></span>WWAP (2012) The United Nations world water development report 4: managing water under uncertainty and risk, vol 1. UNESCO Paris, Paris
- <span id="page-12-11"></span>Xu H, Zhao Y, Jia T, Dai YJ (2018) Experimental investigation on a solar assisted heat pump desalination system with humidifcation–dehumidifcation. Desalination 437:89–99. [https://doi.](https://doi.org/10.1016/j.desal.2018.03.001) [org/10.1016/j.desal.2018.03.001](https://doi.org/10.1016/j.desal.2018.03.001)



- <span id="page-13-3"></span>Xu H, Zhao Y, Dai YJ (2019) Experimental study on a solar assisted heat pump desalination unit with internal heat recovery based on humidifcation–dehumidifcation process. Desalination 452:247– 257.<https://doi.org/10.1016/j.desal.2018.11.019>
- <span id="page-13-0"></span>Zarzoum K, Zhani K, Bacha HB (2016) Numerical study of a water distillation system using solar energy. J Mech Sci Technol 30:889–902
- <span id="page-13-1"></span>Zhang Y, Zhu C, Zhang H, Zheng W, You S, Zhen Y (2018) Experimental study of a humidifcation–dehumidifcation desalination

system with heat pump unit. Desalination 442:108–117. [https://](https://doi.org/10.1016/j.desal.2018.05.020) [doi.org/10.1016/j.desal.2018.05.020](https://doi.org/10.1016/j.desal.2018.05.020)

- <span id="page-13-2"></span>Zhang Y, Zhang H, Zheng W, You S, Wang Y (2019) Numerical investigation of a humidifcation–dehumidifcation desalination system driven by heat pump. Energy Convers Manag 180:641–653. [https](https://doi.org/10.1016/j.enconman.2018.11.018) [://doi.org/10.1016/j.enconman.2018.11.018](https://doi.org/10.1016/j.enconman.2018.11.018)
- <span id="page-13-4"></span>Zondag H, De Vries D, Van Helden W, Van Zolingen R, Van Steenhoven A (2003) The yield of diferent combined PV-thermal collector designs. Sol Energy 74:253–269