# **Combustion performance of pulverized coal and corresponding kinetics study after adding the additives of Fe2O3 and CaO**

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**Abstract:** Combustion performance of pulverized coal (PC) in blast furnace (BF) process is regarded as a criteria parameter to assess the proper injection dosage of PC. In this paper, effects of two kinds of additives,  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO, on PC combustion were studied using the thermogravimetric method. The results demonstrate that both the  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO can promote combustion performance index of PC including ignition index (*C*<sub>i</sub>), burnout index (*D*<sub>b</sub>), as well as comprehensive combustibility index (*S*<sub>n</sub>). The *S*<sub>n</sub> increases from 1.37 × 10<sup>-6</sup> to 2.16 × 10<sup>-6</sup>  $\frac{\%^{2} \cdot \text{min}^{-2} \cdot \text{C}^{-3}}{2}$  as the Fe<sub>2</sub>O<sub>3</sub> proportion increases from 0 to 5.0wt%. Additionally, the combustion kinetics of PC was clarified using the Coats-Redfern method. The results show that the activation energy (*E*) of PC combustion decreases after adding the above additives. For instance, the *E* decreases from 56.54 to 35.75 kJ/mol when the Fe<sub>2</sub>O<sub>3</sub> proportion increases from 0 to 5.0wt%, which supports the improved combustion performance. Moreover, it is uneconomic to utilize pure  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO in production. Based on economy analysis, we selected the iron-bearing dust (IBD) which contains much  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO component to investigate, and got the same effects. Therefore, the IBD is a potential option for catalytic PC combustion in BF process.

**Keywords:** pulverized coal; combustion performance; blast furnace; kinetics; additives

# **1. Introduction**

Blast furnace (BF) process—a vital part of steelmaking is a traditional and efficient method to achieve continuous production of hot metal (HM) particularly at large scale and low cost [\[1](#page-8-0)]. The yield of HM produced by BF is accounting for  $>70\%$  all over the world  $[2-3]$  $[2-3]$ . As a typical technology of BF process, the pulverized coal injection (PCI) operation has many merits in terms of economy and environmental protection [\[4–](#page-8-3)[9](#page-8-4)]: using lower price coal to replace the expensive metallurgical coke, which is favorable for cost-saving in ironmaking; reducing coke consumption, favorable for avoiding environment pollution in coking; cooperating with oxygen enrichment operation in PCI process, favorable for enhancing the stability of BF process; higher hydrogen content of PC than coke, favorable for increasing the  $H_2$  portion in BF, etc. Therefore, the PCI dosage per unit HM is increasing higher up to about 180 kg/t for most of BFs and even 250 kg/t for parts of BFs. However, PCI operation also has an inevitable drawback  $[10-12]$  $[10-12]$  $[10-12]$ . For instance, when the pulverized coal (PC) is injected into BF, the residence time is limited attributing the higher PC flow rate. As a result, the accumulation of unburned PC in BF is a challenging issue, which may lead to deteriorating burden permeability and restraining production efficiency of BF. In addition, the fluidity of melting slag may be negatively affected as the unburned PC goes into the slag [\[13](#page-8-7)]. Consequently, combustion performance and efficiency of PC are regarded as criteria parameters in PCI operation.

Many previous papers have reported to promote the combustion performance of PC by adjusting operating conditions in BF process. Kim's group [\[14](#page-9-0)[–15](#page-9-1)] pointed out in their previous papers that combustion performance can be affected via changing the temperature and CO emission on the combustion process. Additionally, the fragmentation phenomenon is considered as a vital factor affecting the PC combustion performance. Luo *et al*. [[16](#page-9-2)] studied the flow and combustion performance of PC basing on combustion experiments. The temperature distribution of gas and unburned carbon was obtained. Dacombe *et al.* [\[17\]](#page-9-3) maintained that the coal particle combustion process is related with the particle size, temperature conditions, coal category, even content of volatile matter, etc. Friedemann *et al.* [[18](#page-9-4)] described that the temperature difference between the core layer and outer layer of PC particle can result in tensile stress. The high rank coal appears few pores[, w](#page-9-5)hich easily result in fragmentation. Similarly, Lee *et al.* [[19](#page-9-5)] investigated the influence of temperature variation, coal properties, and particle size distribution on fragmentation during the devolatilization of coal combustion process. The results prove that high tem[pera](#page-9-6)[ture](#page-9-7) could promote the fragmentation index. Shen *et al.* [\[20–](#page-9-6)[21](#page-9-7)] studied the operating parameters of BF process containing temperature



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distribution in BF, oxygen enrichment ratio, cooling gas choice, and PCI dosage, and these operating parameters may negatively or positively affect the combustion process of PC.

Moreover, some researchers found that the issue of unburned PC accumulation in BF can be settled by adding some additives to improve the PC's combustion. It was proven that part of alkali metal, metal oxides, and metal salts, as well as rare earth metal compounds may play a positive role in improving the combustion process of coal and promoting PCI dosage to reduce the cost. Abbasi-Atibeh and Yozgatligil [\[22\]](#page-9-8) maintained that the K-bearing catalyst appears well catalytic performance and make the burnout temperature of coal lower. But the alkali metal is also negative substances in BF process due to the alkali metal nodulation in BF. Shen *et al.* [ $23$ ] reported that PCI blending with MnO<sub>2</sub> can accelerate the combustion of PC. However, the  $MnO<sub>2</sub>$  can lead to the viscosity of slag lower and then worsen the desulfurization ability of BF slag. Zhang *et al.* [[24](#page-9-10)] investigated the PC combustion behavior in the condition of BF process. The results showed that the PC combustion is positively influenced after blending with  $CaCO<sub>3</sub>$  and  $CO<sub>2</sub>$ . Li *et al.* [\[25](#page-9-11)] found that metal oxides of CuO and ZnO can lower the ignition temperature and speed up the combustion rate of PC. Besides, in a previous paper  $[26]$  $[26]$ , CeO<sub>2</sub> (a rare earth metal oxide) was found to effectively decrease the ignition temperature of coal and promote the burnout of coal. The catalytic action of  $CeO<sub>2</sub>$  attributes the fact that the released oxygen from  $CeO<sub>2</sub>$  plays a positive role in the oxygen-lacking combustion process, which is in favor of fixed carbon's combustion and volatile matters' release in PC combustion process. But it is much uneconomical for rare earth metal oxide of  $CeO<sub>2</sub>$  to be utilized as a catalyst in such a large scale industry production like PCI process of BF process. Liu *et al.* [\[27\]](#page-9-13) stated that  $FeCl<sub>3</sub>$  and  $FeCl<sub>2</sub>$ can also contribute to decline the activation energy of Tongchuan coal (China) during combustion process. It is worth mentioned that the chloride seriously corrodes the equipment and then destroy the production rhythm. In addition, some works for biomass/biomass-bearing waste combustion cases has been referred containing the individual combustion of biomass and co-combustiono[f b](#page-9-14)iomass blending with some other additives. Liu *et al*. [\[28\]](#page-9-14) maintained that they had obtained the product distribution of sulfur in sewage sludge comb[usti](#page-9-15)on process after adding CaO and Fenton, and Fang *et al*. [\[29\]](#page-9-15) mentioned in their paper that the oxides including MgO and ZnO contributed to reduce the activation energy of paper sludge combustion process.

Summarily, most of previous works were committed to promote the combustion efficient by adjusting the BF operating conditions or adding chemical catalysts in PCI process.

However, it has been proven that the BF operating conditions should be always maintained at a stable level in order to obtain the smooth running of BF  $[21]$ . Also, although some coal combustion catalysts including  $CeO<sub>2</sub>$ , MnO<sub>2</sub>, ZnO, Fe-Cl3, as well as alkali metal compounds are effective to promote the PC combustion, the high cost and even part of them such as chloride, alkali metal compounds, and ZnO are regarded as hazardous substance in BF ironmaking process, which make them uneconomical and even risky for largescale industrial applications during the PCI process. Thus, it is significant to find other catalysts which can catalyze the combustion of PC at large scale, minimize cost, and lower risk. It is acknowledged that  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO are essential ele-ments for ironmaking [\[30](#page-9-16)]. Both the  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO are relatively low-cost, easily obtained, and indispensable components of BF process, comparing with  $CeO<sub>2</sub>$ , MnO<sub>2</sub>, ZnO, as well as alkali metal compounds. But in fact, the detailed role the  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO play in the PC combustion process is not clearly. Therefore, further research is still necessary. In this work, the effects of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO on combustion process of PC were respectively studied. The kinetic parameters such as activation energy  $(E)$  and pre-exponential factor  $(A)$  were obtained via Coats-Redfern integral method to study the combustion process after blending with additives. This work aims to provide a significant guidance in aspect of PCI catalyzed combustion process.

## **2. Experimental**

#### **2.1. Sample preparation**

A typical anthracite coal from Shanxi province of China was chosen to study the combustion behavior in the present work. Before experiments, the anthracite coal was put into an oven for drying, and then sieved in order to attain the PC powder with the portion of particle size of less than 74 µm  $(-74 \mu m)$  overtop 80%. The analytical reagents of Fe<sub>2</sub>O<sub>3</sub> and CaO were also dried and prepared for the experiments. The corresponding ultimate analysis, low heating v[alue ana](#page-1-0)lysis, as well as proximate analysis of PC listed in [Table 1](#page-1-0) was tested [ac](#page-9-17)cording the China nat[ion](#page-9-18) standards of GB/T212- 2008 [\[31](#page-9-17)] and GB/T213-2008[[32](#page-9-18)]. One can conclude that the volatile content is 12.09wt% and the fixed carbon content is 74.45wt%. The low heating value is 30.86 kJ/g.

The particle sizes of experimental materials analyzed using the MAS[TERSI](#page-2-0)ZER2000 laser particle size analyzer were shown in [Fig. 1](#page-2-0). The particle sizes of three kinds of raw materials(coal,  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO) are suitable f[or](#page-9-19) the tests which require the  $-74 \mu$ m portion overtops 80% [[33](#page-9-19)].

<span id="page-1-0"></span>**Table 1. Proximate analysis and ultimate analysis of coal sample**

′ wt% (ad) Proximate analysis					Jitimate analysis (ad)					
M			$\mathbf{r}$						LHV (kJ g) (ad	
2.62	.0.84	12.09 12.V	4 <sup>1</sup>	77 $\cdot$ $\cdot$	$\sim$ <i>----</i>	$\Omega$ J.V	.		30.86	

Note: A, V, FC, M, LHV, and ad represent ash, volatile matters, fixed carbon, moisture, low heating value, and air dried basis, respectively.

<span id="page-2-0"></span>

#### **2.2. Methods and plans**

The combustion experiments were carried out on a NET-ZSCHSTA449F3 thermo-gravimetric analyzer. Considering the fact that the target of PCI operation is to use adequate coal in BF process, therefore, the blending portions of additives  $(Fe<sub>2</sub>O<sub>3</sub>$  and CaO) in PC were designed as 0, 2.5wt%, and 5.0wt%, respectively. The original mass of the sample was set at  $(20 \pm 0.1)$  mg in our experiments. Actually, the coal combustion in BF process usually appears at air atmosphere. Therefore, in this work, the coal blends were heated from 25 to 1000°C in air atmosphere which was produced by mixing the  $O_2$  and  $N_2$  with the volume ratio of 1:4 as shown in [Fig. 2](#page-2-1). The flow rate was set at 100 mL/min and the heating rate was set at 15°C/min in sample heating process. For the sake of obtaining accurate results, every experimental result was confirmed according to the average of reproducibility test.

<span id="page-2-1"></span>

**Fig. 2. Schema of thermo-gravimetric system for coal combustion.**

#### **2.3. Combustion performance and efficiency**

2.3.1. Combustion performance parameter

In this work, ignition temperature  $(T_i)$ , maximum mass loss rate  $\left(\frac{dw}{dt}\right)_{\text{max}}$  (*w* and *t* represent the sample mass and the combustion time, respectively), peak temperature  $(T<sub>m</sub>)$ , and burnout temperature  $(T_b)$  were adopted to assess the PC combustion behavior. The detailed determination method [[34](#page-9-20)] is shown in [Fig. 3](#page-2-2).

Firstly, a vertical from the  $\left(\frac{dw}{dt}\right)_{\text{max}}$  point in derivative thermal gravimetric (DTG) profile was constructed, and it intersects the thermogravimetric (TG) curve at point *A.* Secondly, a tangent of TG curves from *A* point was drawn,

<span id="page-2-2"></span>

**Fig. 3.** Definition methods of  $T_i$ ,  $T_b$ , and  $T_m$ .

and it intersects with a parallel line of *x*-axis where the mass loss is 0 (i.e., TG = 100%) at point *C*. The corresponding temperature of the *C* point is defined as ignition temperature  $(T_i, ^{\circ}C)$ . As the mass loss stops during combustion, the temperature is defined as burnout temperature  $(T_b,^{\circ}C)$ . The temperature at  $\left(\frac{dw}{dt}\right)_{\text{max}}$  is defined as peak temperature  $(T_m, {}^{\circ}C)$ .

Meanwhile, ignition index  $(C_i)$ , burnout index  $(D_b)$ , and comprehensive combustibility index  $(S_n)$  were introduced to estimate the ignition performance, burnout performance, and comprehensive combustibility performance, respectively. These parameters can be calculated basing on the previous paper  $\lceil 35 \rceil$  $\lceil 35 \rceil$  $\lceil 35 \rceil$ , as presented in Eqs.  $(1)$ – $(3)$ .

Ignition index  $C_i$  (%·min<sup>-1</sup>·°C<sup>-2</sup>):

$$
C_{\rm i} = \frac{(\mathrm{d}w/\mathrm{d}t)_{\rm max}}{T_{\rm i}^2} \tag{1}
$$

Burnout index  $D_b$  (%·min<sup>-4</sup>):

$$
D_{\rm b} = \frac{(\mathrm{d}w/\mathrm{d}t)_{\rm max}}{\nabla t_{1/2} \cdot t_{\rm max} \cdot t_{\rm b}}
$$
 (2)

Comprehensive combustibility index  $S_n$  (%<sup>2</sup>·min<sup>-2</sup>·°C<sup>-3</sup>):

$$
S_n = \frac{(dw/dt)_{\text{max}} \cdot (dw/dt)_{\text{mean}}}{T_i^2 \cdot T_b}
$$
 (3)

 $(dw/dt) / (dw/dt)_{max} = 1/2.$ where  $(dw/dt)_{\text{max}}$  represents the maximum mass loss rate  $(\frac{\%}{\text{min}})$ ;  $(dw/dt)_{\text{mean}}$  represents the average mass loss rate  $(\frac{1}{6}$  min);  $t_i$  and  $t_b$  represent the times of attaining ignition and burnout temperatures, respectively;  $t_{\text{max}}$  represents the time of attaining peak temperature;  $\Delta t_{1/2}$  represents the time as

Ignition index *C*<sup>i</sup> was defined to describe the ignition performance of fuel. Higher *C*<sup>i</sup> indicates the stronger reactivity in early combustion stage. Burnout index  $D<sub>b</sub>$  was defined to describe burnout performance. The  $D<sub>b</sub>$  value higher, the

burnout performance appears better. Comprehensive combustibility index  $S_n$  was used to assess the whole combustion performance.

2.3.2. Combustion efficiency parameter

Combustion efficiency is also considered as a significant index to evaluate the PC combustion performance. The combustion efficiency can be evaluated by the heat (*Q*) which can be obtained basing on the differential scanning calorimetry (DSC) curves [\[36\]](#page-9-22). The *Q* value is bigger means that the combustion efficiency is higher.

$$
Q = \frac{k \int h(t) dt}{m_0 (1 - x)} = \frac{kS}{m_0 (1 - x)}
$$
(4)

where  $h(t) = f(t_1) - f(t_2)$ , and  $f(t)$  is the DSC profile; k is a constant;  $m_0$  is weight of sample; x is percentage of additive in PC; *S* is the area enclosed by DSC curves.

<span id="page-3-0"></span> $c_{\text{max}}$  is the maximum of DSC. The larger  $c_{\text{max}}$  indicates that

the burning intensity of the unit mass coal is higher.

# **3. Results and discussion**

#### **3.1. Individual combustion process of pulverized coal**

The combustion curves of PC containing TG, DTG, and DSC are presented in [Fig. 4](#page-3-0). From the Fig. 4, there is a two stage mass loss in the DTG curves of PC. The stage I sharing about 38% mass loss of locates in 350–550°C, attributing to the decomposition of volatile matters content [\[37–](#page-9-23)[38](#page-9-24)]. The stage II accounting for nearly 50% mass loss locates in 550–750°C, which attributes to the combustion of carbon. Look at the DTG curve, the PC combustion presents two peak points at 506°C and 611°C, and the corresponding  $(dw/dt)_{\text{max}}$  are 4.56%/min and 6.18%/min. The combustion performance parameters such as  $T_i$ ,  $T_m$ , and  $T_b$  are 442, 611, and 741 $\rm{^{\circ}C}$ , respectively. The  $c_{\rm max}$  here is 5.40 mW/mg.



**Fig. 4. TG, DTG, and DSC curves of the combustion process for single coal: (a) TG–DTG; (b) DSC.**

## **3.2. Combustion process of pulverized coal blending with additives**

3.2.1. Combustion performance parameter

The combustion process curves of PC blending with  $Fe<sub>2</sub>O<sub>3</sub>$ or CaO, wh[ose pro](#page-3-1)porti[on](#page-4-0)s are 0, 2.5w[t% an](#page-3-1)d 5.0wt%, are presented in [Figs. 5](#page-3-1) and [6](#page-4-0). As shown in [Fig. 5](#page-3-1), the TG curve profiles of the PC blending with  $Fe<sub>2</sub>O<sub>3</sub>$  resemble with the TG curve of single PC. But it is worth to mention that mass loss appears faster and this in turn helps the decrease of  $T<sub>b</sub>$  from 741 to 721 and 706 $\degree$ C when percentage of Fe<sub>2</sub>O<sub>3</sub> powder in-



<span id="page-3-1"></span>

**Fig. 5. TG (a) and DTG (b) curves of the combustion process for pulverized coal blending with Fe2O3.**

<span id="page-4-0"></span>

**Fig. 6. TG (a) and DTG (b) curves of the combustion process for PC blending with CaO.**

with CaO are also similar with single coal, and the changes of combustion parameters appear the same with the PC blending with  $Fe<sub>2</sub>O<sub>3</sub>$ . Adding CaO in present work also accelerates the combustion of fuel, but the catalytic effect of CaO is weaker than that of  $Fe<sub>2</sub>O<sub>3</sub>$  as adding the same dosage.

The combustion parameters of PC blending with addit-ives are listed in [Table 2](#page-4-1). Ignition temperature  $(T<sub>i</sub>)$  and burnout temperature  $(T_b)$  rapidly reduce with increasing additives dosage of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO respectively, indicating that the coal can combust ahead after adding the additives. The  $(dw/dt)_{\text{max}}$  slightly increases, meaning that both the Fe<sub>2</sub>O<sub>3</sub> and CaO can strength the PC combustion.

The combustion performance indexes calculated from combustion parameters are shown in [Table 3](#page-4-2). From the Table, we can attain the following findings.

(1) The ignition index of PC enhances from  $3.01 \times 10^{-5}$  to  $4.53 \times 10^{-5}$  %·min<sup>-1</sup>·°C<sup>-2</sup> for PC blending with Fe<sub>2</sub>O<sub>3</sub> and  $3.01 \times 10^{-5}$  to  $3.44 \times 10^{-5}$  %·min<sup>-1</sup>·°C<sup>-2</sup> for PC blending with CaO, which signifies that the ignition performance is notably prompted with addition of the additives, and the PC can be quickly ignited in BF process. It is reported that the reaction of bond breaking for PC usually begins at least 300°C, and this stage will produce many radical fragments [\[36\]](#page-9-22). These radical fragments with high activity PC can help the aromatics ignition and decomposition. However, when the ignition temperature is too low, it will riskily affect the PCI process attributing to the explosion of PC [[9](#page-8-4)].

(2) The burnout index of PC sharply increases from 5.8  $\times$  $10^{-6}$  to 7.8 × 10<sup>-6</sup> %·min<sup>-4</sup> for PC blending with Fe<sub>2</sub>O<sub>3</sub> and  $5.8 \times 10^{-6}$  to  $6.5 \times 10^{-6}$  %·min<sup>-4</sup> for PC blending with CaO as the proportion of additives varies from 0 to 5.0wt%, meanings that the PC will be easier to burnout, which is beneficent to reduce accumulation of unburned PC in BF. (3) The comprehensive combustibility index of PC improves as the additives are added into PC, signifying the comprehensive combustion performance improves gradually. Comparing with the  $Fe<sub>2</sub>O<sub>3</sub>$ , the CaO catalytic ability is weaker.

In summary, the PC combustion process is obviously promoted with addition of additives containing  $Fe<sub>2</sub>O<sub>3</sub>$  or CaO from 0 to 5.0wt%, which indicates that the additives probably catalyze the combustion of PC. Wang *et al.* [\[26](#page-9-12)] interpreted that part of metal oxides can catalyze the PC combustion because the metal oxides play an important role in oxygen transfer between the carbon and metal oxides. 3.2.2. Combustion efficiency parameters

[Fig. 7](#page-5-0) shows the DSC curves of PC after blending with additives. Basing on the DSC curves, the *Q* and *C* can be ob-

tained in [Fig. 8](#page-5-1) after using the additives of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO. Comparing with the single PC, both the  $Q$  and  $c_{\text{max}}$  enhance gradually as the additives proportion increase from 0 to

Coal sample	$T_i$ / °C	$^{\circ}{\rm C}$ $T_{\rm m}$ /	$T_{\rm h}$ / °C	min $t_{\rm m}$	$t_{\rm h}$ / min	$\bigtriangleup t_{1/2}$ / min	$(dw/dt)_{max}$ $(\% \cdot \text{min}^{-1})$	$(dw/dt)_{\text{mean}}$ $(\% \cdot \text{min}^{-1})$
Single coal	442	611	741	39.1	47.7	28.6	5.88	1.79
$Coal + 2.5wt%Fe2O3$	423	606	721	38.7	46.4	28.4	6.18	1.80
$Coal + 5.0wt%Fe2O3$	402	591	706	37.7	45.4	27.9	6.99	1.89
$Coal + 2.5wt%CaO$	435	610	731	39.0	47.1	28.7	6.02	1.80
$Coal + 5.0wt%CaO$	422	601	716	38.4	46.1	28.4	6.12	1.81

<span id="page-4-1"></span>**Table 2. Combustion parameters for pulverized coal blending with additives (Fe2O3 and CaO)**

<span id="page-4-2"></span>



<span id="page-5-0"></span>

**Fig. 7.** DSC curves of the combustion process for pulverized coal blending with  $Fe<sub>2</sub>O<sub>3</sub>$  (a) or CaO (b) additives.

<span id="page-5-1"></span>

**Fig. 8.**  $Q$  **and**  $c_{\text{max}}$  **for the PC blending with different proportions of Fe<sub>2</sub>O<sub>3</sub> (a) or CaO (b) additives.** 

5.0wt%. For instances, the *Q* value increase from 5.72 to 6.93 kJ/g and the  $c_{\text{max}}$  value increase from 5.40 to 6.27 mW/mg with the increase  $Fe<sub>2</sub>O<sub>3</sub>$  dosage from 0 to 5.0wt%. CaO presents a similar influence on combustion efficiency. These results prove that both the  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO can effectively enhance the combustion efficiency. The catalytic effect of additives mentioned here is obvious.

#### **3.3. Kinetics of co-combustion of pulverized coal blending with additives**

In this work, the Coats-Redfern integral method was applied to analyze the combustion kinetic of the PC[[26](#page-9-12)[,37](#page-9-23), [39](#page-9-25)–[40](#page-9-26)]. Generally, the conversion ratio  $\alpha$  can be listed as Eq. (5):

$$
\frac{d\alpha}{dt} = k(T) \cdot f(\alpha) \tag{5}
$$

where  $f(\alpha)$  is a mechanism function, and it can be described as  $f(\alpha) = (1 - \alpha)^n$ , here *n* represents reaction order.

Furthermore, the combustion conversion ratio  $\alpha$  is also defined as Eq. (6):

$$
\alpha = \frac{m_1 - m_t}{m_0 - m_b} \tag{6}
$$

where  $m_1$ ,  $m_t$ , and  $m_b$  represent the original weight, weight at time *t*, and final weight of the sample, respectively.

 $k(T)$ , the rate constant, can be obtained by Arrhenius equation:

$$
k(T) = A \exp\left(-\frac{E}{RT}\right) \tag{7}
$$

where *T* represents temperature (K), *E* represents activation

energy (kJ/mol), *A* represents pre-exponential factor (min<sup>-1</sup>), and *R* represents universal gas constant  $(8.314 \text{ J} \cdot \text{mol}^{-1} \cdot \text{K}^{-1})$ .

In this work, heating rate  $(\beta)$  is constant (15 K/min). Therefore, the  $\beta$  is described as Eq. (8).

$$
\frac{dT}{dt} = \beta = 15\tag{8}
$$

Eq. (9) can be obtained by combined Eqs. (5) and (7).

$$
\frac{d\alpha}{dt} = A \exp\left(-\frac{E}{RT}\right)(1-\alpha)^n\tag{9}
$$

Eq.  $(10)$  can be obtained by combined Eqs.  $(8)$  and  $(9)$ :

$$
\frac{d\alpha}{(1-\alpha)^n} = \frac{A}{\beta} \exp\left(-\frac{E}{RT}\right) dT \tag{10}
$$

Integrating Eq. (10) can obtain Eqs. (11) and (12).

$$
\ln\left[\frac{-\ln(1-\alpha)}{T^2}\right] = \ln\left[\frac{AR}{\beta E}\left(1 - \frac{2RT}{E}\right)\right] - \frac{E}{RT} \quad (n = 1) \tag{11}
$$

$$
\ln\left[\frac{-\ln(1-\alpha)^{1-n}}{T^2}\right] = \ln\left[\frac{AR}{\beta E}\left(1 - \frac{2RT}{E}\right)\right] - \frac{E}{RT} \quad (n \neq 1) \quad (12)
$$

About the combustion process of fuel, the  $(E/RT) \gg 1$ , and then the  $(1 - 2RT/E) \approx 1$ , therefore, the Eqs. (11) and (12) can be simplified to the following Eqs. (13) and (14):

$$
\ln\left[\frac{-\ln(1-\alpha)}{T^2}\right] = \ln\frac{AR}{\beta E} - \frac{E}{RT} \quad (n=1)
$$
 (13)

$$
\ln\left[\frac{-\ln(1-\alpha)^{1-n}}{T^2}\right] = \ln\frac{AR}{\beta E} - \frac{E}{RT} \quad (n \neq 1)
$$
 (14)

Finally, the activation energy *E* as well as pre-exponential factor *A* could be respectively attained according to intercept

conclude that the values of  $R^2$  for every case appear larger than 0.99, so it is proven the results are reliable. The *E* of single coal, coal + 2.5wt%Fe<sub>2</sub>O<sub>3</sub>, and coal + 5.0wt%Fe<sub>2</sub>O<sub>3</sub> are 56.54, 43.23, and 35.75 kJ/mol, respectively. Also, the *E* decrease from 56.54 to 49.88 kJ/mol as the CaO proportion is added from 0 to 5.0wt%. The addition of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO can decline the *E* values during PC combustion. These findings precisely support that the combustion performance is promoted after adding the additives of  $Fe<sub>2</sub>O<sub>3</sub>$  or CaO in PC (lis-

and slope of the regression line of Eqs. (13) and (14).

The kinetic of combustion process was carried out in corresponding temperature range between ignition temperature  $T_i$  and burnout temperature  $T_b$ . The activation energy  $(E)$  was used to mathematically analyze kinetic process and assess detailed influence of additives dosage on combustion process of PC.

The fitting profile of the PC blending with additives is presented in [Fig. 9](#page-6-0) by trying with different reaction orders (*n*).

<span id="page-6-0"></span>Basing on the slope of Arrhenius plots and the highest value of  $R^2$ , we can obtain the *E* as shown in [Table 4](#page-6-1). One can



ted as [Table 3](#page-4-2)).

**Fig. 9. Fitting profile of coal blending with additives basing on Coats-Redfern integral method: (a) coal; (b) coal + 2.5wt%Fe2O3; (c) coal + 5.0wt%Fe2O3; (d) coal + 2.5wt%CaO; (e) coal + 5.0wt%CaO; (f) Note.**

<span id="page-6-1"></span>**Table 4. Kinetic parameters of pulverized coal blending with additives**

Coal sample	$T / {}^{\circ}C$	$R^2$	n	$E/(kJ \cdot mol^{-1})$	ln A
Coal	442–741	0.9901		56.54	0.88
$Coal + 2.5wt\%Fe2O3$	$423 - 721$	0.9995	0.5	43.23	3.14
$Coal + 5.0wt%Fe2O3$	$422 - 706$	0.9905	0.5	35.75	5.43
$Coal + 2.5wt%CaO$	435-731	0.9912		52.38	1.45
$Coal + 5.0wt%CaO$	$422 - 716$	0.9901		49.88	2.50

bon combustion. Also, the addition of additives ( $Fe<sub>2</sub>O<sub>3</sub>$  and CaO) can reduce the *E* value in the PC combustion process. Larionov *et al.* [\[39](#page-9-25)] also found that the *E* value could decrease as blended with  $5.0wt\%$  Fe(NO<sub>3</sub>)<sub>2</sub> in lignite attributing to the  $Fe(NO<sub>3</sub>)<sub>2</sub>$  can decompose into  $Fe<sub>2</sub>O<sub>3</sub>$  in coal combustion process. Accompanied with coal combustion, the pyrolysis is synchronously bringing out and produces much reducing gas. And the  $Fe<sub>2</sub>O<sub>3</sub>$  can be reduced by the reducing gas to FeO in the condition of oxygen-lacking and contributes to the volatile matters combustion[[40](#page-9-26)[–41](#page-9-27)]. The FeO who is reduced from Fe<sub>2</sub>O<sub>3</sub> will be oxidized again to Fe<sub>2</sub>O<sub>3</sub> as the oxygen exists in atmosphere. Thus, the reduced reaction and oxidized reaction reciprocating process is to actually transfer the oxygen into the fixed carbon. Also,  $Fe<sup>3+</sup>$  belong transition metal ions possessing empty orbital, which has an ability to absorb the unshared electrons. The situation mentioned above can decrease the bridged bond binding force of PC due to the presence of the electronic effect, and help to promote the volatiles release and transfer the oxygen to the surface of fixed carbon [\[42](#page-9-28)[–44](#page-9-29)].

Guan *et al.* [[45](#page-9-30)] and Cheng *et al.* [[46](#page-9-31)] reported that the sulfur in PC is oxidized to gas phase due to the organic sulfur decomposition. The sulfur content is  $0.63wt\%$  in our work, (as shown in [Table 1](#page-1-0)). CaO could react with sulfur and form CaS. So CaO can decrease sulfur shifting to gas phase. Thus the reaction between CaO and sulfur will reduce the consumption of oxygen in sulfur oxidation process and improve

the oxygen reaction with fixed carbon, which therefore promote the combustion performance of PC. Some previous paper also [\[47–](#page-9-32)[48](#page-9-33)] pointed out that high activity CaO can adsorb  $O_2$  [in t](#page-9-32)[he](#page-9-33) atmosphere and releases oxygen with high activity, then the PC reacts with active oxygen [to accel](#page-7-0)erate the combustion of carbon.

## **3.4. Combustion process of pulverized coal blending with IBD containing Fe2O3 and CaO**

Actually, the pure reagents of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO are uneconomical to be utilized in PCI process. Thus, based on the catalytic effect of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO obtained this work, a solid waste named iron-bearing dust (IBD) was [sel](#page-9-34)ected as an alternative candidate for following reasons [[49](#page-9-34)]. (1) The IBD contain the components of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO which have catalytic effects proved by this paper. (2) If the IBD can replace pure  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO to achieve the industry catalytic effects, a lower cost will be anticipated. (3) The injecting the PC blending with IBD into BF is also helpful to dispose the solid waste IBD. Therefore, the combustion behaviors of PC, IBD and their blends were subsequently analyzed.

The chemical composition of IBD is listed in [Table 5](#page-7-0). The total Fe (TFe) content is 55.90wt% and the CaO content is  $3.92\text{wt}\%$ . Also, some other components (MgO, SiO<sub>2</sub>, and  $Al_2O_3$ , which can be utilized for slagging process in BF, are discovered.

<span id="page-7-0"></span>



The particle size of IBD was analyzed, as shown in [Fig.](#page-7-1) [10](#page-7-1). The −74 µm portion of IBD is 93.55%. The particle size of IBD is also suitable for these tests which require the −74 µm portion overtops 80%.

For the sake of obtain the minerals composition of the IBD mentioned here, the XRD analysis was conducted. XRD pattern is presented in [Fig. 11](#page-7-2). The minerals composition of IBD mainly contains hematite  $(Fe<sub>2</sub>O<sub>3</sub>)$  and cal[ciu](#page-9-34)m iron olivine  $(CaFeSi<sub>2</sub>O<sub>6</sub>)$ .

In the thermo-gravimetric experimental of PC blending with IBD, the portion of IBD was set as 0, 3.0wt%, and

<span id="page-7-1"></span>

[Fig. 12](#page-8-8), one can conclude that: (1) In the TG profiles, the weight loss rate increases with addition of IBD and this in turn helps  $T<sub>b</sub>$  decreases gradually. Moreover, the curves transfer to lower temperature region leading to the  $T_i$  and  $T<sub>m</sub>$  decline gradually. (2) The shapes of DTG profiles have some changes with addition of IBD. These results well support the improved combustion performance after adding additives of  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO. Therefore, it is available and more economical to adding IBD powder to promote the PC combustion.

6.0wt%. TG and DTG curves are presented in [Fig. 12](#page-8-8). From

<span id="page-7-2"></span>

<span id="page-8-8"></span>

**Fig. 12. TG (a) and DTG (b) curves of pulverized coal blending with IBD.**

# **4. Conclusions**

The combustion process of PC blending with additives including  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO were studied. Then the kinetic model was established to clarify the kinetic mechanism of the combustion. The primary findings can be collected as follows.

(1) Both the  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO can improve the PC combustion. The ignition temperature and burnout temperature of the PC reduce markedly as the mass percentage of additives increase from 0 to 2.5wt% and 5.0wt%, which indicates that blending with the additives can accelerate the combustion of PC.

(2) Comprehensive combustibility index  $(S_n)$ , ignition index  $(C_i)$  as well as burnout index  $(D_b)$  were adopted to assess the combustion performance. Correspondingly,  $C_i$ ,  $D_b$ , and  $S_n$ of the PC improve with the addition of additives. When the additive dosage increases from 0 to 5.0wt%, the values of  $S_n$ for PC increase from  $1.37 \times 10^{-6}$  to  $2.16 \times 10^{-6}$  %<sup>2</sup>·min<sup>-2</sup>·°C<sup>-3</sup> for Fe<sub>2</sub>O<sub>3</sub> additive and from 1.37 × 10<sup>-6</sup> to 1.62 × 10<sup>-6</sup> %<sup>2</sup>·min<sup>-2</sup>·°C<sup>-3</sup> for CaO additive, respectively, which means that the comprehensive combustion performance promotes gradually and the PC tends to combust quickly in BF process.

(3) The use of additives containing  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO in PC obviously reduces the activation energy (*E*) during PC combustion process. These findings also can accurately support the fact that the combustion performance of the PC blending with additives is improved. Both the  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO are the potential catalysts for PC combustion.

(4) The IBD is a better substitute for catalytic combustion attributing that it contains  $Fe<sub>2</sub>O<sub>3</sub>$  and CaO component. Moreover, PC blending with IBD is helpful to dispose the IBD. This method not only contributes BF necessary substances, but also promotes the combustion of fuel, and then helps to reduce accumulation of unburned PC in BF process.

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## **Conflict of Interest**

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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