RESEARCH ARTICLE

Highly selective catalytic hydrodeoxygenation of guaiacol to cyclohexane over Pt/TiO₂ and NiMo/Al₂O₃ catalysts

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Abstract Catalysts Pt/TiO₂ and NiMo/Al₂O₃ are highly active and selective for the hydrodeoxygenation of guaiacol in a fixed bed reactor at 300 °C and 7.1 MPa, leading to the hydrogenation of aromatic ring, followed by demethylation and dehydroxylation to produce cyclohexane. For a complete hydrodeoxygenation of guaiacol, metal sites and acid sites are required. NiMo/Al₂O₃ and Pt/Al₂O₃ are more active and selective for cyclohexane formation as compared with Pt/TiO₂ at 285 °C and 4 MPa. However, Pt/TiO₂ is stable while the other two catalysts deactivate due to the nature and amount of coke formation during the reaction.

Keywords Pt/TiO₂, NiMo/Al₂O₃, Pt/Al₂O₃, bio-oil, hydrodeoxygenation, guaiacol, cyclohexane

1 Introduction

There is a growing interest in energy production from renewable resources because of energy crisis and environmental concerns [1]. Pyrolysis bio-oils have been considered as a promising second-generation biofuel to address these challenges because of the sustainability (derived from biomass) and unique properties (low content of sulphur and nitrogen). However, the high oxygen (up to 47 wt-%) content in pyrolysis oils lead to low heating value, high acidity and chemical instability [2]. Therefore, pyrolysis oils must be upgraded before being used as transportation fuels.

Guaiacol (GUA) serves as a very good model compound for bio-oil upgrading by hydrodeoxygenation (HDO) since it represents a large number of mono- and dimethoxy phenols derived from ligno-cellulosic biomass (typically ca. 30 wt-% of bio-oil is from lignin-derived phenolic

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components which have high energy density [3]). So far, sulfided NiMo [4-7] and CoMo [4-10] catalysts have been mostly used in GUA HDO. However, these industrial hydrotreating catalysts are not suitable for HDO of bio-oils with inherently low sulphur due to catalyst deactivation (loss of Brønsted acid and Lewis acid) and product contamination from sulphur stripping [11-13]. Thus, nonsulfided catalysts gained more attentions for GUA HDO reactions in recent years [14–18]. Among these catalysts, catalyst deactivation is a general challenge. However, transition metal oxides such as ZrO₂ suffered less coke than γ -Al₂O₃ [8,9], and Pt had less coke deposition than that on Pd and Rh over ZrO₂ [9]. Moreover, Mono-metallic Ni-based catalyst showed more than 15 wt-% carbon formation after GUA HDO [19]. Hence, a catalyst with Pt supported on transition metal oxides will be of interest to alleviate catalyst deactivation by coke for GUA HDO [20].

In our previous work, Pt supported on TiO₂ was found to have unique catalytic properties than on ZrO_2 and CeO_2 for HDO of acetic acid [21]. Pt supported on TiO₂ is employed in this work for a better understanding of GUA HDO surface chemistry, which leads to designing efficient catalysts for desired products. Reduced NiMo/ γ -Al₂O₃ and Pt/Al₂O₃ are used for comparison.

2 **Experimental**

2.1 Catalyst preparation

Pt/TiO₂ (1 wt-%) and Pt/Al₂O₃ (1 wt-%) were prepared by incipient wetness impregnation of TiO₂ (Degussa P25) and Al₂O₃ (Degussa VP Alu 130), respectively, with a solution of Pt(NH₃)₄(NO₃)₂ (Strem 99%). The samples were dried at 100 °C overnight, and then calcined at 260 °C for 3 h. NiMo/Al₂O₃ (14 wt-% MoO₃ and 3.5 wt-% NiO) was prepared by sequential incipient wetness impregnation of Al₂O₃ with an aqueous solution of Ni(NO₃)₂ · 6H₂O. The

catalyst was dried in air at ambient temperature for 4 h, then dried at 120 °C for 12 h, and finally was calcined at 500 °C for 4 h. The commercial CoMo/Al₂O₃ (4.4 wt-% CoO, 11.9 wt-% MoO₃) was from Strem Chemicals.

2.2 Characterization

X-ray diffraction (XRD) was collected using a Philips PW3040 X-ray diffractometer with Cu K α radiation ($\lambda = 1.54$ Å) operated at 45 kV and 40 mA. The data was scanned in the range of $2\theta = 10^{\circ}-90^{\circ}$. NH₃/H₂ temperature-programmed desorption (TPD) and Temperature-programmed reduction (TPR) were performed to the reduced samples (fresh samples for TPR) by an AutoChem 2920 II with an on-line mass spectrometer (QMS 200, Stanford Research Systems). Temperature-programmed oxidation (TPO) was carried out after the reaction is finished. The catalyst was heated to 700 °C at a rate of 7 °C/min in a 10 vol-% O₂/He stream at 50 sccm, and the signal of *m/z* 44 (CO₂) was monitored and recorded using an on-line mass spectrometer.

2.3 Catalyst testing

Pt/TiO₂, CoMo/Al₂O₃ and NiMo/Al₂O₃ were reduced at 350, 420, and 380 °C, respectively, for one hour before the activity test in a fixed-bed reactor with inner diameter of 9.4 mm. 100 sccm of H₂ was used as the carrier gas, a liquid feed of GUA was premixed with dodecane and was introduced to the reaction system by a liquid pump at the rate of 5.4 mL/h. 0.2 g catalysts were loaded for the reactions at 300 °C and 7.1 MPa (3 wt-% GUA), while 0.1 g samples were used for the reactions at 285 °C and 4 MPa (10 wt-% GUA). The liquid products were drained every one hour for analysis by an Agilent GC 7890A, while the gas products were analyzed automatically during the reaction. The 1 microliter of liquid samples was injected to GC with a split mode of ratio of 1:100. The oven temperature was heated from 50 °C to 90 °C with a ramp of 10 °C/min, then to 250 °C with a ramp of 60 °C/ min, and held at 250 °C for 1 min. The GC was equipped with an FID with a HP-5 column, and a TCD with a HP-PLOT/Q column.

2.4 Data analysis

The conversion of GUA was calculated based on Eq. (1). The product selectivity (S, mol-%)) was calculated by the Eq. (2), where the unreacted GUA was not included. The degree of HDO (%) was calculated with Eq. (3). The selectivity of cyclohexane was calculated by Eq. (4).

$$X_{\rm GUA} = \frac{(N_{\rm GUA})_{\rm in} - (N_{\rm GUA})_{\rm out}}{(N_{\rm GUA})_{\rm in}} \times 100,$$
(1)

$$S_i(\%) = \frac{\text{moles of carbon in product } i}{\text{the sum of caron moles in products}} \times 100, \tag{2}$$

$$\text{HDO} = \frac{2 \times (N_{\text{GUA}})_{\text{in}} - \sum_{i=j}^{m} N_{(i)\text{produced}} b_i}{2 \times (N_{\text{GUA}})_{\text{in}}} \times 100, \quad (3)$$

$$S_{\text{cyclohexane}} = \frac{6 \times (N_{\text{cyclohexane}})_{\text{out}}}{7 \times (N_{\text{GUA}})_{\text{converted}}} \times 100, \qquad (4)$$

where $(N_{\text{GUA}})_{\text{in}}$ is the initial amount of GUA (mol), $(N_{\text{GUA}})_{\text{out}}$ was the final amount of GUA (mol), b_i was the number of oxygen atoms in the molecule of ith product, and $\sum_{i=j}^{m} N_{(i)\text{produced}} =$ total moles of main products including cyclohexane, methane, cyclohexanol, methyl-cyclohexane. Unreacted GUA was included in calculation of HDO degree.

O/C and H/C molar ratios after GUA HDO reaction were calculated by Eqs. (5) and (6) for the main liquid phase. Methane is not included in the calculation.

$$O/C(mol/mol) = \frac{\sum n(\text{oxygen})\text{unreacted GUA and main products}}{\sum n(\text{carbon})\text{unreacted GUA and main products}}, (5)$$
$$H/C(mol/mol) = \frac{\sum n(\text{hydrogen})\text{unreacted GUA and main products}}{\sum n(\text{carbon})\text{unreacted GUA and main products}}. (6)$$

3 Results and discussion

3.1 Characterization

3.1.1 H₂-TPD

H₂-TPD is used to study the types (chemisorbed hydrogen on metal sites, or spillover hydrogen present on the supports) and quantities of hydrogen on the supported metal catalysts as shown in Fig. 1(a). The hydrogen peak over Pt/TiO₂ catalyst at 300 °C corresponds to the H₂ adsorbed on Pt particles while the one at 450 °C is assigned to hydrogen spilled over from Pt to TiO₂ since the support is irreversibly dehydroxylated at high temperatures. H₂ desorption peaks at 460–480 °C over NiMo/Al₂O₃ and CoMo/Al₂O₃ are assigned to spillover hydrogen from Ni or Co. According to the literature [22], the quantity of spillover hydrogen depends on the number of hydroxyl groups on the support and is larger on acidic supports. The hydrogen desorption amount is in agreement with NH₃-TPD for NiMo/Al₂O₃ and CoMo/Al₂O₃ catalysts in Fig. 1 (b). However, The H₂ desorption from supports by H₂-TPD is not consistent with the amount of acid sites by NH₃-TPD in quantity since NH₃-TPD shows a total amount of acid sites instead of Brønsed acid sites. H₂ desorption from Ni and Co is at 300 °C and 370 °C, respectively. Based on the H₂ desorption amount and temperature, the ability for hydrogen dissociation at ~300 °C followed the sequence: Pt/TiO₂ > NiMo/Al₂O₃ > CoMo/Al₂O₃.

3.1.2 NH₃-TPD

NH₃-TPD profiles of CoMo/Al₂O₃, NiMo/Al₂O₃, Pt/TiO₂ and Pt/Al₂O₃ are shown in Fig. 1(b). Only two NH₃ desorption peaks are observed on Pt/TiO₂, one at ~300 °C and another at ~570 °C, which could be assigned to moderate and strong acid sites, respectively. Both CoMo/ Al₂O₃ and NiMo/Al₂O₃ have three NH₃ desorption peaks. The first one corresponds to NH₃ adsorbed on moderate acid sites, while the other two are assigned to strong acid

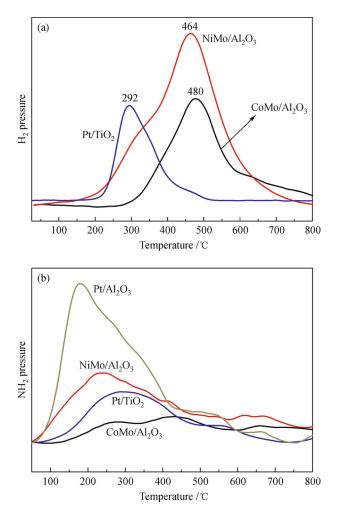


Fig. 1 (a) H₂-TPD profiles of the CoMo/Al₂O₃, NiMo/Al₂O₃ and Pt/TiO₂ catalysts, (b) NH₃-TPD profiles of CoMo/Al₂O₃, NiMo/Al₂O₃ and Pt/TiO₂

sites. The strength of these three acids is very similar on NiMo/Al₂O₃ and CoMo/Al₂O₃. Furthermore, NiMo/Al₂O₃ has more acid sites as compared with that of CoMo/Al₂O₃ due to the different sources of Al₂O₃ (CoMo/Al₂O₃ is a commercial catalyst from Strem Chemicals, while NiMo/Al₂O₃ is homemade with the Al₂O₃ from Degussa). Pt/Al₂O₃ has mainly weak and moderate acid sites, but the amount of the acid sites is much more than that on the other two Al₂O₃-based catalysts. In addition, more strong acid sites are present on Pt/Al₂O₃ than that on Pt/TiO₂ (with a desorption temperature centered at 550 °C).

3.1.3 H₂-TPR

The H₂ and H₂O concentration profiles are presented in Fig. 2. Three water peaks at 160 °C, 460 °C, 800 °C and two H₂ consumption peaks at 380 °C and 750 °C could be observed over the NiMo/Al₂O₃ catalyst. The peak at 160 °C is from the water on the catalyst, while the water peak at 460 °C with the H₂ consumption peak at 380 °C is assigned to the reduction of NiO species, the last water peak and H₂ consumption peak corresponds to MoO₃ reduction. CoMo/Al₂O₃ shows similar reduction behaviors to that for the NiMo/Al₂O₃ catalyst. However, CoO is reduced at a higher temperature (400 °C).

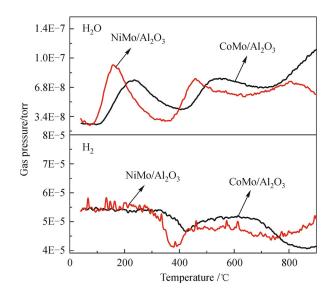


Fig. 2 TPR profiles of the CoMo/Al_2O_3 and NiMo/Al_2O_3 catalysts

3.1.4 XRD

Figure 3 presents the XRD patterns of raw Pt/TiO_2 , reduced Pt/TiO_2 and used Pt/TiO_2 after reaction. Two main TiO_2 phases — anatase (with a mark of A) and rutile (with a mark of R) were observed in Pt/TiO_2 catalysts. The main phases of TiO_2 are not changed obviously after reduction.

Fig. 3 X-ray Diffraction pattern of the Pt/TiO₂ catalysts

Pt characteristic peaks are detected at 39.2° and 45.7° after calcination, suggesting that PtO_x underwent auto-reduction during calcination. However, these two diffraction peaks disappear after reduction and even after reaction, indicating that reduction with H₂ promotes the dispersion of Pt particles and their average size does not increase even after reaction.

Three prominent peaks which appeared at $2\theta = 37.6^{\circ}$, 45.8° and 66.8° (PDF 29-1486) for three samples are from γ -Al₂O₃ (Fig. 4). For the freshly prepared NiMo/Al₂O₃, the diffraction peak at 2θ of 39.4° is assigned to γ -Al₂O₃, The diffraction peak at 43.4° indicates the presence of NiO in the NiMo/Al₂O₃ catalyst after calcination and after reaction. However, this peak is much weaker after reduction, indicating that Ni species are partially metallic in NiMo/Al₂O₃ after reduction. This observation is also confirmed by the sharper peak at 45.5° in the reduced sample which corresponds to metallic Ni. MoO₃ diffraction peaks between 32.5° -35° are not detected in all

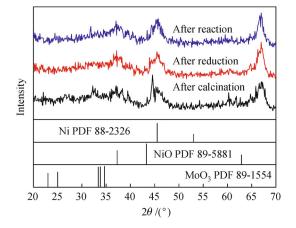


Fig. 4 X-ray Diffraction pattern of the NiMo/Al₂O₃ catalysts

samples, indicating that MoO_3 is highly dispersed in the NiMo/Al₂O₃ catalyst. The structure of Al₂O₃ does not change obviously regardless of the reaction or the reduction, suggesting Al₂O₃ is very stable.

3.2 Reactivity

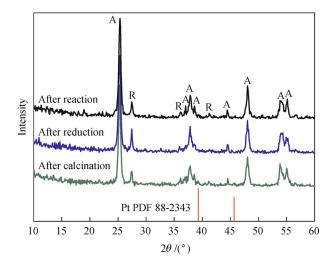
Pt/TiO₂ and NiMo/Al₂O₃ were tested at 300 °C, 7.1 MPa for five hours to investigate the catalyst activity and stability. GUA HDO over commercial CoMo/Al₂O₃ and a blank run without catalysts are used as a reference. The blank run with dodecane solvent under our reaction conditions showed negligible contribution.

The conversions of the GUA obtained from three catalysts and blank run are shown in Fig. 5(a). All catalysts require three hours to reach a stable GUA conversion. Catalysts improve the conversion of GUA dramatically compared with that from blank run. The conversions of GUA on Pt/TiO2 and NiMo/Al2O3 are similar and very high (96%). A stable conversion of 73% is obtained over commercial CoMo/Al₂O₃. The reason why the reduced NiMo/Al₂O₃ has higher activity than CoMo/ Al₂O₃ is mainly due to more hydrogenation active sites on NiMo/Al₂O₃ as it has more CO adsorption compared with that on CoMo/Al₂O₃ in CO pulse chemisorption. High activity of Pt/TiO₂ could be explained by particular efficiency in activation of molecular hydrogen by Pt (Fig. 1(a)) and the C–O single bond activation by phase boundary type active sites on the boundary between Pt and TiO₂ [21].

H/C and O/C molar ratios of GUA products and HDO degree for liquid products are listed in Table 1. The GUA HDO degrees are 88% and 94% over Pt/TiO_2 and $NiMo/Al_2O_3$, respectively. However, the blank run showed only 7% HDO degree. The H/C and O/C molar ratios in the liquid product over $NiMo/Al_2O_3$ and Pt/TiO_2 catalysts are similar to those of gasoline and diesel. This observation implies both $NiMo/Al_2O_3$ and Pt/TiO_2 have very good GUA conversion and high selectivity for oxygen elimination in HDO reactions.

3.3 Product distributions

The distributions of main products on Pt/TiO₂ and NiMo/ Al₂O₃ as a function of time on stream (TOS) are presented in Figs. 5(b) and 5(c), respectively. Similar trends in GUA transformation and product distribution are observed over Pt/TiO₂ and NiMo/Al₂O₃. The selectivity of cyclohexane decreases while methane increases as a function of TOS. The decrease of cyclohexane amount is mainly due to the coke deposits ¹⁾ while methane could be still produced from these deposits with the presence of hydrogen at a high pressure and temperature. Methyl-cyclopentane, methylcyclohexane and cyclohexanol stay nearly constant during



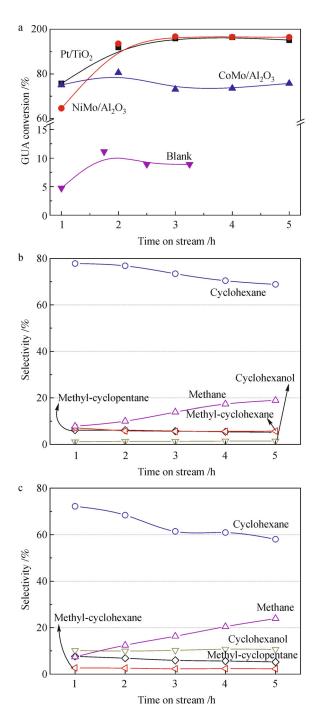


Fig. 5 (a) GUA conversion versus time on steam, (b) Product distribution of the main products from GUA HDO over NiMo/ Al_2O_3 , (c) Product distribution of the main products from GUA HDO over Pt/TiO₂.

the test. NiMo/Al₂O₃ has a higher selectivity to cyclohexane and methyl-cyclohexane while a lower selectivity to methane and cyclohexanol, as compared with those from Pt/TiO₂. It is noteworthy that cyclohexanol concentration is much higher from Pt/TiO₂ (close to 11%) than that from NiMo/Al₂O₃ (1.4%), leading to a higher O/C molar ratio of the product mixture. Thus, the conversion of cyclohexanol

Table 1 H/C and O/C molar ratios of GUA products and HDO degree

Samples	H/C	O/C	HDO degree /%
Blank run ^a	1.27	0.25	7.4
Pt/TiO2 ^a	2.02	0.04	88.1
NiMo/Al ₂ O ₃ ^a	2.03	0.02	94.3
Liquid feed (3 wt-%)	1.14	0.29	_
Gasoline	1~2	~ 0	_
Diesel	~2	~0	_

 a Data are collected when HDO occurred for three hours. Reaction conditions: H_2 pressure, 7.1 MPa; temperature, 300 $^\circ C.$

to cyclohexane is more favorable over NiMo/Al₂O₃ than over Pt/TiO₂, which is consistent with [3], more acidity favors dehydration of cyclohexanol to cyclohexene, suggesting clyclohexanol dehydration might be a rate limiting step during GUA HDO. NiMo/Al₂O₃ has more acid sites than Pt/TiO₂ (Fig. 1(b)). Thus, NiMo/Al₂O₃ has a higher cyclohexane concentration and a lower cyclohexanol concentration (Fig. 5).

3.4 Reaction pathway and mechanism

Based on the literature [3,7,23] and the products from GUA HDO experiments, a reaction network for GUA HDO over the Pt/TiO₂ and NiMo/Al₂O₃ catalysts is proposed (Fig. 6). The compounds that are not detected in the liquid products during the reaction are presented in brackets. However, these compounds are likely to be the intermediates responsible for the formation of the identified final products. On sulfided CoMo and NiMo catalysts, GUA HDO started with demethylation or demethoxylation and deoxygenation, followed by the benzene ring hydrogenation [7,11,24,25]. However, hydrogenation of the GUA's benzene ring was reported to be the first step over Rh-based catalysts [7,23] and Pdbased catalysts [26], followed by demethoxylation, demethylation or dehydroxylation. Benzene ring hydrogenation in the phenol HDO was seen over Pt supported catalysts [27,28]. Here, hydrogenation of the GUA's benzene ring to methoxycyclohexanol may be the first step of GUA HDO over the Pt/TiO₂ and NiMo/Al₂O₃ catalysts since no liquid products with the benzene ring are identified. However, demethylation and dehydroxylation from methoxycyclohexanol occur in parallel, and demethoxylation may not take place due to no methanol formation, leading to two major pathways to produce cyclohexane: (1) Instead of forming cyclohexanol as an intermediate by demethoxylation, 1,2-cyclohexanediol could be the intermediate from 2-methoxycyclohexanol to cyclohexanol by demethylation, producing methane as the gas product (Fig. 3). Cyclohexane could be further produced from cyclohexanol by dehydration and then hydrogenation [3,29,30]. (2) The methyl group transfers from methoxy group to the cyclohexane ring on acid sites

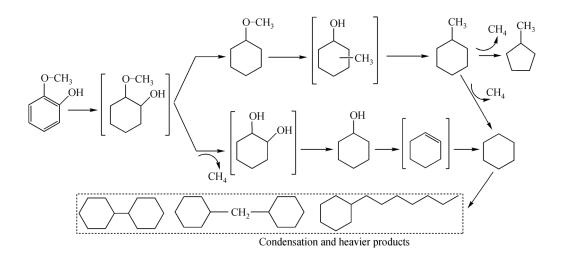


Fig. 6 Reaction network for cyclohexane formation over Pt/TiO₂

[31], followed by deoxygenation to methylcyclohexane, and undergoes further demethylation to cyclohexane, or to methylcyclopentane. Some of the cyclohexane undergoes condensation to form heavier products [27,32].

A schematic of the reaction steps is proposed for GUA

HDO to cyclohexane over the Pt/TiO_2 catalyst (Fig. 7). GUA is adsorbed on $Pt-TiO_2$ interface by the oxygen from -OH group, which agrees with the literature [33] that the oxygen in the hydroxide group is more active than the one in the methoxy group in the GUA molecule, and causes a

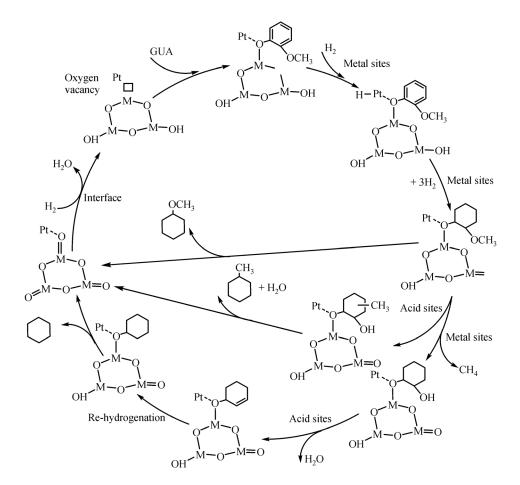


Fig. 7 Schematic representation of mechanism of the selective HDO of GUA to cyclohexane over Pt/TiO₂ catalyst

stable adsorption through the OH group on metal oxides, such as SiO₂, Al₂O₃ or SiO₂-Al₂O₃. However, Oxygen vacancies are present on reducible oxides, and oxygen in the oxy-compounds is more easily to be filled in the vacancies, such as acetic acid over Pt/TiO₂ [34] and acrolein over metal oxide bronzes [35]. These studies indicate that the adsorption of oxygen via filling the oxygen vacancies is easier and more stable than the direct oxygen adsorption to metal atoms from the supports when the catalysts contain oxygen vacancies. The adsorption sites of -OH group are proposed at the oxygen vacancy sites on TiO₂, while Pt dissociates H₂ to H that spills over to the interface, where the catalytic reactions occur. The acid promotes the dehydration of cyclohexanol species, and allows for further hydrogenation to produce cyclohexane. Our previous results [36] indicate that the interaction between Pt and TiO₂ is weak, and Pt species can be reduced at a temperature below 170 °C. Thus, Pt is proposed as in metallic state during the reactions (285-300 °C with pure hydrogen at a pressure of 4.0 MPa-7.1 MPa). As noble metal supported on Al₂O₃ has nearly no oxygen vacancy [37], non-precious metals NiMo supported on Al₂O₃ probably has no oxygen vacancies as well. Thus, the reaction steps in Fig. 7 are not applicable to NiMo/Al₂O₃. However, GUA adsorption on NiMo/ Al₂O₃ is probably through the oxygen adsorption from hydroxyl group on Lewis acid sites [38], followed by dissociated H₂ by Ni. MoO₃ weakens the interaction between Ni and Al₂O₃, thus promotes the reduction of NiO and thus hydrogenation during the reactions [39]. The function of Ni for hydrogen dissociation and acid sites for dehydration are involved in cyclohexane formation, which is similar to those in Fig. 7 since the product distributions are very similar to those from Pt/TiO₂.

3.5 Performance of Pt/TiO₂ and NiMo/Al₂O₃

The GUA conversions over Pt/TiO₂, NiMo/Al₂O₃ catalyst at 300 °C and 7.1 MPa are almost 100%. To avoid extra catalyst active sites during the reactions and achieve a better comparison for GUA HDO performance, the GUA concentration in feed is increased from 3% to 10%, and the operation conditions are changed to 285 °C and 4 MPa. The tests are carried out over Pt/TiO₂, NiMo/Al₂O₃ and Pt/ Al_2O_3 (Fig. 8(a)). Here, Pt/Al_2O_3 is used as reference for further confirmation of the acidity effect on the reactions. NiMo/Al₂O₃ is more active than Pt/TiO₂ at 285 °C. However, NiMo/Al₂O₃ starts to deactivate after three hours. Cyclohexane selectivity follows the same trend as the activity in Fig. 8(b). The activity decreases on NiMo/ Al₂O₃ is due to the active and graphitic coke that desorbs at temperature between 400 °C and 600 °C range, and above 600 °C, respectively during TPO experiments. Pt/Al₂O₃ has a higher activity than Pt/TiO2 but deactivates continuously along the reaction. The larger amount of coke formation on Pt/Al2O3 would be the main reason

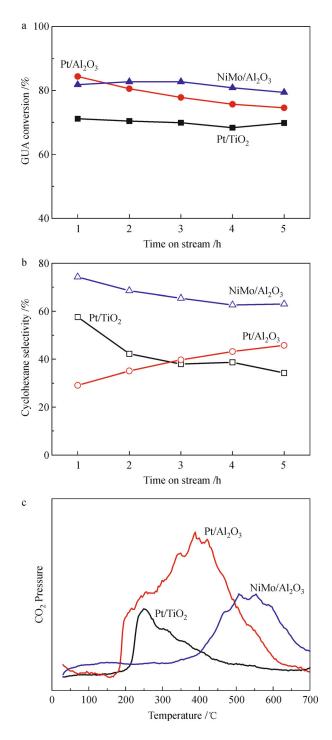


Fig. 8 (a) GUA conversion versus TOS over Pt/Al_2O_3 , Pt/TiO_2 and NiMo/Al_2O_3, (b) Cyclohexane selectivity versus TOS over Pt/Al_2O_3 , Pt/TiO_2 and NiMo/Al_2O_3, (c) TPO profile after reactions over Pt/Al_2O_3 , Pt/TiO_2 and NiMo/Al_2O_3.

(Fig. 8(c)) for deactivation (Others such as sintering are possible but could be minor). This agrees with the literature that Al_2O_3 is apt to more coke formation in GUA HDO than transition metal oxides [9,40] or silica [41]. However, a high amount of acid sites (Fig. 1) in Al_2O_3 favors dehydration of cyclohexanol to form

cyclohexene, which is further hydrogenated to cyclohexane. Thus, an increase of cyclohexane selectivity is observed in Fig. 8(b). Pt/TiO₂ has lower activity and selectivity than the Al₂O₃ based catalysts. However, it is stable during the reaction because there is less coke formation and the carbon species are active carbon which desorbs at temperatures below 400 °C during TPO experiments. In short, the active coke at 300 °C over Pt/ TiO₂ is mainly thermal carbon species, while the coke over NiMo/Al₂O₃ is primarily catalytic coke including graphitic carbon, and the coke over Pt/Al₂O₃ contains both of types [42–44].

Overall, Al_2O_3 , without surface acidity modification, is not a suitable support for GUA HDO reaction since strong acidity on the surface causes a large amount of coke formation. However, following the Sabatier rule, a modified Al_2O_3 , or a mixed oxide system with a medium strength of acidity can be a good support for the HDO system. The fact that NiMo/Al₂O₃ has a better performance than Pt/Al₂O₃ (higher activity and selectivity with less coke formation) confirms the observation, also indicating that bimetallic catalysts on TiO₂ might be more promising than mono-metallic catalysts in HDO reactions.

4 Conclusions

Pt/TiO₂ and NiMo/Al₂O₃ are highly active and selective for cyclohexane formation during GUA HDO at 300 °C and 7.1 MPa. The reactions go through aromatic ring hydrogenation first, followed by demethylation and dehydroxylation to produce cyclohexane. The liquid products have the similar O/C and H/C molar ratios of those for gasoline and diesel. GUA HDO requires some conditions for complete HDO: metal sites such as Ni or Pt to dissociate hydrogen, acid sites from the supports for dehydration of cyclohexanol to cyclohexene. NiMo/Al₂O₃ and Pt/Al₂O₃ are more active and selective for cyclohexane formation compared with Pt/TiO₂ at 285 °C and 4 MPa. However, Pt/TiO₂ is stable while the other two deactivate due to the nature and amount of coke formation during the reaction.

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