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# Evaluation of tectonic structure of Iskenderun Basin (Turkey) using steerable filters

A. Muhittin Albora · Nurdan Sayın · Osman N. Uçan

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Abstract In this paper, we demonstrate the effectiveness of steerable filters as a method of delineating the boundaries of subsurface geological structures. Steerable filters, generally used for edge detection on 2-D images, have the properties of band pass filters with certain directions and are applied to many image processing problems. We first tested the method on synthetic data and then applied it to the aeromagnetic data of Iskenderun Basin and adjacent areas.

ta of Iskenderun Basin and adjacent areas.<br>Iskenderun Basin is located in the Northeastern Mediterranean where African–Arabian and Anatolian plates are actively interacting. The basin fill records a complex tectonic evolution since the Early Miocene, involving ophiolite emplacement, diachronous collision of Eurasian and Arabian plates and subsequent tectonic escape related structures and associated basin formation. Geophysical investigations of the tectonic framework of Iskenderun Basin of Turkey provide important insights on the regional tectonics of the Eastern Mediterranean and Middle East. In this study we show geological structures, which are responsible for the magnetic anomalies in \_ Iskenderun Basin and enlighten the structural setting of the Northeastern Mediterranean triple junction using steerable filters. We obtained a magnetic anomaly map of the region from the General Directorate of Mineral Research and

A. M. Albora  $(\boxtimes) \cdot N$ . Sayın Engineering Faculty, Geophysical Department, Istanbul University, 34320 Avcılar, Istanbul, Turkey e-mail: muhittin@istanbul.edu.tr

O. N. Ucan

Engineering Faculty, Electrical & Electronics Dept, Istanbul University, 34320 Avcılar, Istanbul, Turkey

Exploration as raw data and then evaluated this by steerable filters. We determined the magnetic anomaly boundaries for İskenderun Basin by using various types of steerable filters and correlated these to drilling data and seismic profiles from the Turkish Petroleum Corporation. The result of the steerable filter analysis was a clarified aeromagnetic anomaly map of İskenderun Basin. The tectonic structure of İskenderun Basin is divided into regions by an N–S trending oblique-slip fault defined by the steerable filter outputs. We propose a new tectonic structure model of İskenderun Basin and modify the direction of the East Anatolian Fault Zone. In our model, East Anatolian Fault Zone cross-cuts the basin as a narrow fault zone and continues towards the Cyprus arc.

Keywords Steerable filters  $\cdot$  Aeromagnetic anomaly  $\cdot$ Iskenderun Basin · East Anatolian Fault Zone · Edge detection

## Introduction

In potential fields surveys, observed geophysical data comprise the sum of the effects produced by all underground sources. One of the main aims in geophysics is to detect the edges of underground structures. These edges are generally estimated by evaluation of the points where the curvature changes. Different filtering techniques have been applied to anomaly maps obtained by geophysical methods to detect the borders of geological bodies. Using these approaches, not only can the boundary of geological structures be determined, but also anomaly sources can be refined from noise and a structure model can be obtained clearly.

There are various filters that can be used for border detection problems in potential anomaly maps. The steerable filter method has advantages over the classical methods mainly in two aspects. Firstly there is no need for time consuming pre-processes (e.g. wavenumber filtering, reduction to the pole, upward continuation) for separating residual-regional anomalies before application. Secondly it is free from the direction i.e. it can be applied in any selected direction while classical methods generally work in either one of  $x$ ,  $y$ directions or both. Steerable filters, first defined by Freeman and Adelson (1991), emphasize the properties of the input data for a desired arbitrary direction, while minimizing effects in other directions. This steering feature is achieved by using band pass filters in certain directions. This kind of filtering is capable of evaluation of complex problems.

In this paper, we demonstrate the effectiveness of steerable filters in edge detection of the faults and their directions, using aeromagnetic anomaly maps as input. We begin with description of the method, followed by several tests, using synthetic data. We then proceed with application of the method to a real example, Miocene-Quaternary İskenderun Basin of SE Turkey. A large part of Iskenderun Basin is located under \_ Iskenderun Bay at present due to transgression of the Mediterranean waters following the Last Glacial Maximum in Holocene. This area was chosen for application of the method for several reasons: (a) \_ Iskenderun Basin and adjacent areas were subject to numerous geophysical (seismic) and geological studies (mapping and drilling) and as a result, the stratigraphy of the basin is known with confidence; (b) prominent tectonic lineaments have already been mapped on the bordering land area and offshore under \_ Iskenderun Bay, which provides a good test for the usefulness of the method in detecting the known tectonic structures; (c) rock units with contrasting magnetic properties such as ophiolitic thrust sheets, Quaternary volcanic rocks and dominantly clastic sedimentary units are present in the area, which produces an ideal environment for application of steerable filters to aeromagnetic data; (d) deep structure of the basin was not studied previously, therefore, a better understanding of the basin evolution may be possible by applying new methods. Specifically, the highly debated, SW continuation of the sinistral East Anatolian Transform Fault towards İskenderun Basin is addressed in this paper.

The aeromagnetic anomaly maps of Iskenderun Basin and the surrounding area were obtained from the Turkish General Directorate of Mineral Research and

Exploration. The steerable filter outputs are correlated with earthquake activities, seismic profiles and drilling results. Our investigation is focused on developing a tectonic framework for the northeast part of the Mediterranean Sea. As a result of this study, the tectonic structure of the region and the existing faults within the bay are revealed.

### Steerable filters

Steerable filters, having mainly properties of band pass filters in certain directions, are used in image processing, such as boundary determination, image compression and improvement and texture analysis. Edges oriented in different directions can be obtained from the separation of directional sub-bands obtained by the application of basic filters to the image in different directions. Freeman and Adelson (1991), Laine and Chang (1995) and many other researchers have studied steerable filters for 2-D image processing. In this study, steerable filters, which are one of the image processing techniques used commonly in electronics engineering, are applied to estimate the borders of geological structures using geophysical data. In geophysics, one of the main problems is to delineate the edges of buried objects. The detection of borders of subsurface bodies can be investigated by using either derivative based classical approaches or contemporary image processing algorithms such as steerable filters. Filters with directional properties can be used to detect the borders of faults or other geometric structures. Steerable filters were first defined by Freeman and Adelson (1991), and then studied by many scientists, such as Laine and Chang  $(1995)$  and Özmen  $(2001)$ . In steerable filters, the impulse function  $h^{\theta_a}(x, y)$  of any arbitrary angle  $\theta_a$ , can be expressed as a combination of basic functions  $h^{\theta_i}(x, y), i = 1, \ldots, M$  as (Freeman and Adelson 1991)

$$
h^{\theta_a}(x, y) = \sum_{i=1}^{M} k_i(\theta_a) h^{\theta_i}(x, y),
$$
 (1)

where  $k_i(\theta_a)$ ,  $1 \le i \le M$ , are the filter coefficients (Fig. 1). Here, it is necessary to define which functions  $h(x,y)$  satisfy Eq. 1 and which are the interpolation functions  $k_i(\theta)$ . Let h be any function which can be expanded in a Fourier series in polar angle  $\theta$  as

$$
h(r,\theta) = \sum_{n=-N}^{N} a_n(r) e^{jn\theta_a},
$$
\n(2)

where  $r = \sqrt{x^2 + y^2}$  and  $\theta = \arg(x, y)$  in polar coordinates. The steering condition (Eq. 1) holds for



Fig. 1 Steerable filter of block diagram

functions expandable in the form of Eq. 2 if and only if the interpolation functions  $k_i(\theta)$  are the solutions of

$$
e^{jl\theta_a} = \sum_{i=1}^M e^{jl\theta_i} k_i(\theta_a), \quad 0 \le l \le N.
$$
 (3)

Thus any directed impulse response of the input data can be obtained by using Eqs. 1–3.

#### Image processing using steerable filters

In steerable filtering, enhancement is achieved for any arbitrary direction of the input data, while minimizing the effects in other directions. Thus steerable filters are used in various areas such as pattern recognition and fault analysis. There are many  $h(x,y)$  functions, which can be chosen as steering functions satisfying Eqs. 1–3. Here we have chosen the two-dimensional Gaussian function as impulse response,  $h(x, y) = e^{-(x^2+y^2)/2}$ . As basic functions, we have derived the Gaussian function at 0 and  $90^{\circ}$  as follows

$$
h^{0}(x, y) = \frac{\partial}{\partial x} e^{-(x^{2} + y^{2})/2} = -xe^{-(x^{2} + y^{2})/2}
$$
 (4)

$$
h^{90}(x, y) = \frac{\partial}{\partial x} e^{-(x^2 + y^2)/2} = -ye^{-(x^2 + y^2)/2}
$$
 (5)

We can express impulse response of any angle of  $h^{\theta}(x,y)$  by using basis functions given in Eqs. 4, 5, as follows

$$
h^{\theta}(x, y) = \cos(\theta) \cdot h^0(x, y) + \sin(\theta) \cdot h^{90}(x, y). \tag{6}
$$

Thus any directed impulse response of any input image can be found by Eq. 6, as a linear combination of basic functions (4) and (5). In steerable filtering, the outputs are evaluated for various angles using Eq. 6 and then the best suited ones are chosen. As an example, in Fig. 2, input–output relations of synthetic data are given for  $\theta = -30$ , 135° using Eqs. 7 and 8

$$
h^{30}(x, y) = \cos(30) \cdot h^0(x, y) + \sin(30) \cdot h^{90}(x, y)
$$
  
= 
$$
\frac{\sqrt{3}}{2} \cdot h^0(x, y) + \frac{1}{2} \cdot h^{90}(x, y),
$$
 (7)

$$
h^{135}(x, y) = \cos(135) \cdot h^0(x, y) + \sin(135) \cdot h^{90}(x, y)
$$
  
= 
$$
-\frac{\sqrt{2}}{2} \cdot h^0(x, y) + \frac{\sqrt{2}}{2} \cdot h^{90}(x, y).
$$
 (8)

We can conclude that the dominant effects of the input data can be extracted within the arbitrary chosen angles using steerable filters.

Application of steerable filters for synthetic examples

We have used synthetic models consisting of two prisms with a  $90^{\circ}$  angle with a magnetic property as in Fig. 3. The total magnetic anomaly of these prisms is considered as the input image. Our aim is to evaluate the performance of a steerable filtering technique in edge and border detecting. To compare with classical approaches, we have applied Shift and Difference filters for detection of horizontal and vertical structures using the Surfer 8 package program as shown in Fig. 3b, c. We have also detected boundaries by using the boundary analysis of Blakey and Simpson (1986) (Fig. 3d). We have especially chosen prisms with  $90^{\circ}$  angle to indicate performance of steerable filters relative to classical filters. We can use any angle in Eq. 6, whereas in classical methods they should be parallel or perpendicular to obtain optimum results. In steerable filters, performance is correlated with angles (Uçan et al. 2003) (Table 1).

Here we have applied steerable filters with various angles using Eq. 6 and chosen the best suited ones. The steerable filter outputs are shown in Fig. 3e–l for angles  $0$ ,  $40$ ,  $90$ ,  $120$ ,  $160$  and  $180^\circ$ , respectively. The anomalies of steerable filter output are condensed at the borders of prismatic structures. In Fig. 3e, for the steering angle  $0^{\circ}$ , anomalies occur in the Southern and Northern regions, and they are perpendicular to each other. For  $40^{\circ}$ , the anomalies are observed in Southern and Northern regions of these prisms, as shown in Fig.  $3d$ -f. For  $90^\circ$ , the anomaly coordinates are exactly opposite those of  $0^{\circ}$  (Fig. 3g). In the case of other arbitrary angles, anomalies are obtained at the corner and borders in the direction of the angles, as shown in Fig.  $3h$ -l. In Fig.  $3l$ , the  $180^\circ$  steerable filter output seems similar to that obtained when the angle is  $0^\circ$ .





# Application of steerable filters for real data: \_ Iskenderun Basin and environs

We now apply steerable filters to the aeromagnetic data of İskenderun Basin and the surrounding areas. We begin with an introduction to the tectonic setting of İskenderun Basin, followed by a summary of the stratigraphy and structure of the study area. We then describe and evaluate our new findings on the outputs of new aeromagnetic maps.

# Tectonic setting

İskenderun Basin is located in the NE Mediterranean Sea at the edge of the Anatolian plate (Fig. 4). This region is characterized by complex tectonic features formed by the convergence of the African and Eurasian (Anatolian) plates in the west and by collision of the Arabian plate with the Anatolian plate in the east  $(McKenzie 1972; Sengör and Yılmaz 1981) (Fig. 4).$ During the Middle Miocene the Arabian plate was separated from the African plate along the left-lateral Dead Sea Fault Zone (Le Pichon and Gaulier 1988). The Arabian plate, in turn, was separated from the

Eurasian plate (i.e. the Taurides Belt of S Turkey) by the southern branch of Neotethys, during the Cretaceous to Latest Oligocene period (Robertson et al. 2004, 2006). The Neotethyan Ocean was consumed along a N-dipping subduction zone that culminated in collision of the Eurasian and Arabian plates in Early Miocene. The Arabian plate continued to impinge on the southern margin of Eurasia along the Bitlis suture since Early Miocene times. The Eastern Anatolia, as a result, uplifted as a large plateau due to northward motion of the Arabian plate relative to Eurasia whilst the Anatolian Block escaped westward tectonically along two major transform faults, called the North Anatolian Transform Fault Zone and the East Anatolian Transform Fault Zone (Fig. 4; Sengör and Yılmaz 1981). Due to this collision and convergence processes, the Anatolian block is still migrating westward towards the Eastern Mediterranean Ridge on the African Plate. The East Anatolian and Dead Sea Faults, Bitlis Suture and Cyprus arc are the main neotectonic structures of the Northeastern Mediterranean area.

The East Anatolian Fault Zone is a 550 km-long, approximately northeast trending, left-lateral strike-slip



Fig. 3 Two perpendicular vertical prism model (in dashed lines) with properties in Table 1. (a) Total magnetic anomaly map of prism (contour interval is 2 nT). (b) Shift and Difference Horizontal filter output (contour interval is 0.5 nT). (c) Shift and Difference Vertical filter output (contour interval is 0.5 nT).

(d) Boundary analysis output. (e) Steerable filter output for the input data of total magnetic anomaly map in (a) with  $0^{\circ}$  angle (f) with 40 $\degree$  (g) with 90 $\degree$  (h) with 120 $\degree$  (k) with 160 $\degree$  (l) with 180 $\degree$ (contour interval is 10 nT)

Prism	XI	X2								
Num. ↑	Coor. 39	Coor. 35 46	Coor. 33	Coor. 40 24	Top of depth	Bottom of depth	Inc. 60 60	Dec. 10 10	Prism strike	Susc. 0.001 0.001

Table 1 Magnetic anomaly map for two perpendicular prisms

fault zone (e.g. Bozkurt 2001). The total observed displacement along this fault is about 3.5–13 km on displaced Fırat River channels and 15–27 km on displaced pre-Pliocene units (Hempton 1987; Arpat and Saroglu 1975). Westaway and Arger (1996) proposed 35–40 km offset on the East Anatolian Fault Zone. The left-lateral fault system in the study region is the N–S trending and 1,000 km-long Dead Sea Fault Zone, which extends from the Red Sea to the Tauride Mountains and forms the western edge of the Arabian plate (Gülen et al. 1987). The Dead Sea Fault Zone has been active since Middle Miocene time. Total offset values vary between 105–107 km and 10–20 km and are obtained from different segments (Westaway 2004). There are several models for these fault systems and the triple junction between the Arabian Plate, African Plate and Anatolian Block (Fig. 5). The various views and proposed relations between the Dead Sea Fault Zone and the East Anatolian Fault Zone can be summarized as follows:

1. East Anatolian Fault Zone continues in a southwestern trend from Karlıova after passing Turkoglu across Amanos Fault through Osmaniye, Yumurtalık and İskenderun Bay to northern

Cyprus and is not directly connected to the Dead Sea Fault zone (McKenzie 1970, 1972; Jackson and McKenzie 1984; Hempton 1987; Taymaz et al. 1991; Westaway 1994; Westaway and Arger 1996) (Fig. 5a).

- 2. East Anatolian Fault Zone continues to the southeast until Samandag in a splay geometry (Sengör et al. 1985; Saroglu et al. 1992; Lybéris et al. 1992). Perinçek and Çemen (1990) interpret the Amanos Fault as belonging to the East Anatolian Fault system and only the faults east of the depression area are considered to be the continuation of the Dead Sea Fault in Turkey. The southern part of East Anatolian Fault is marked by the Amik Basin that formed in response to the southwesterly extension. The central part is interpreted as a divergent strike-slip basin and the northern part as a half graben. Perincek and Cemen (1990) mapped three strands of the East Anatolian Fault zone as main, middle and south strands (Fig. 5b).
- 3. The Türkoğlu-Amik segment (Karasu Fault Zone) is interpreted as a separate fault and the Anatolian and African Plate boundary runs off-



Fig. 4 Simplified tectonic map of the Anatolian region and surroundings showing the main tectonic domains developed during Miocene to Holocene time. Lines show active faults, the ones with triangles are active thrusts at continental collision

zones, and lines with tick marks are normal faults. The large arrows indicate the sense of motion of the lithospheric plates. WAEP: Western Anatolia Extensional Province, IB:Iskenderun Basin, LB: Lakatia Basin



Fig. 5 Tectonic maps showing alternative locations of the Eastern Anatolian Fault Zone in NE Mediterranean Sea. (a) McKenzie (1972), Hempton (1987), Taymaz et al. (1991), Westaway (1994), Westaway and Arger (1996). (b) Perincek and Çemen (1990). Abbreviations: M.S. main strand, Mi. S.

shore of Cyprus and reaches Turkey along the line of Turkey–Syria national boundary (Yürür and Chorowicz 1988). In this scheme, the Amik Basin marks the triple junction between the African, Arabian and Anatolian plates and the Amanos Fault is believed to take up the relative motion between Anatolia and Arabia. Girdler (1990) and Butler et al. (1997) consider the Dead Sea Fault Zone from Hatay to the south to be inactive since the beginning of Pliocene, while offshore to the west strike-slip motion occurs, with the triple junction also located offshore, southwest of Hatay (Fig. 5c).

4. The East Anatolian Fault Zone is interpreted as a northward continuation of the Dead Sea Fault Zone located along the eastern margin of the Karasu Rift (Arpat and Saroglu 1972; Muehlberger 1981; Muehlberger and Gordon 1987) (Fig. 5d).



middle strand and S.S. south strand of East Anatolian Fault Zone. (c) Yürür and Chorowicz  $(1988)$ . (d) Arpat and Saroglu (1972), Muehlberger (1981), Muehlberger and Gordon (1987) DSFZ: Dead Sea Fault Zone, EAFZ: East Anatolian Fault Zone. Dotted lines show Turkey–Syria national boundary

Understanding the nature and formation process of faults developing along the margins of these plates has been the subject of many geophysical and geological studies for several decades since this area is one of the unique natural laboratories in the world to study processes of active collision, tectonic escape and basin formation.

Stratigraphy and structure of the Iskenderun Basin

İskenderun Basin is a NE-SW trending, Miocene-Quaternary basin, bordered by the Misis-Andırın Complex to the NW and the Amanos Mountains to the SE (Fig.  $6$ ). Iskenderun Basin is separated from Latakia Basin to the SW by a series of NW–SE trending and S-facing listric normal faults (Fig. 4; Aksu

Fig. 6 Regional geological and tectonic map of \_ Iskenderun Bay and surrounding areas (simplified from Senel (2002), 1:500,000 scale geological map of Turkey)



et al. 2005). Sedimentary infill of İskenderun Basin is preserved offshore under İskenderun Bay and onland, under the Quaternary Dörtyol Plain (Fig. 6; Aksu et al. 2005). Iskenderun Basin was formed in the Early Miocene as a deep marine basin and evolved through a complex tectonic history, involving diachronous collision of bordering plates (Early Miocene–Early Pliocene) and strike-slip related deformation (Plio-Quaternary; Robertson et al. 2004).

The Amanos Mountains, bordering \_ Iskenderun Basin to the SE, comprise Late Cretaceous ophiolites (i.e. Kızıldag˘ Ophiolite), emplaced onto the Arabian Platform in the Late Cretaceous (Fig. 6; Dilek et al. 1999). The Misis-Andırın Complex to the NW is interpreted as an accretionary prism, formed at the northern active margin of the southern Neotethys during the Mid-Eocene to Early Miocene period and is considered to be contiguous with the Kyrenia ranges of Northern

Cyprus (Robertson et al. 2004). Deep marine flexural basins were formed and infilled with turbiditic sediments in the Early Miocene when the Taurides collided with the Arabian Platform (Fig. 7a). İskenderun Basin is thought to represent one of these flexural basins (Robertson et al. 2004). Continuing convergence telescoped the margin until the Late Miocene, when the Misis-Andırın Complex thrust over İskenderun Basin. During that compressional phase, basin fill was also deformed with development of SE-vergent thrust wedges and folding (Aksu et al. 2005). The deformed basinal sediments were subjected to erosion during the Messinian sea-level fall, which is followed by deltaic sedimentation in the Plio-Quaternary (Aksu et al. 2005).

Tectonic escape of the Anatolian Block commenced in Pliocene (Sengör and Yılmaz 1981; Sengör et al. 1985; Dewey et al. 1986). The sinistral East Anatolian



PLIO-QUATERNARY

Fig. 7 Tectonic setting of Iskenderun Basin (a) in Early Miocene (b) in Plio-Quaternary



Fig. 8 Proposed regional neotectonic setting of Iskenderun Basin by Aksu et al. (2005). Eastern and Western faults sets are abbreviated as ES and WS, respectively

Transform Fault and related structures dissected the \_ Iskenderun Basin and environs and accommodated subsidence of the deltaic to shallow marine Plio-Quaternary İskenderun Basin (Fig. 7b; Aksu et al. 2005). The prominent neotectonic lineaments observed onland in this structurally complex area are the leftlateral Amanos Fault, the left-lateral Dead Sea Fault that bounds the eastern margin of the Amanos Mountains, the Karataş-Osmaniye Fault, and the Aslantaş Fault (Fig.  $6$ ).



Fig. 9 Aeromagnetic anomaly map of İskenderun Bay. Dashed lines are seismic profiles. Contour interval is 50 nT

Seismic stratigraphy and structure of Iskenderun Basin in İskenderun Bay were recently published (Aksu et al. 2005). Three depositional units of Miocene to Quaternary age were distinguished in the area. Unit 1 comprises laterally continuous and unfolded deltaic and shallow marine sediments of Plio-Quaternary age and is unconformable on the Miocene units. This uppermost sequence is cut by listric normal faults that generally sole on the unconformity surface. These normal faults strike N-S and form two separate sets with opposite dips (Fig. 8). The eastern set dips eastward towards the Amanos Mountains while the western set dips westward towards the Misis-Kyrenia lineament. A ramp anticline cored by an ophiolite thrust sheet is the most prominent structure beneath the Pliocene–Miocene unconformity surface (Aksu et al. 2005). SE-vergent thrusting emplaced the ophiolite over Lower-Mid Miocene deep-sea clastic sediments in Late Miocene time. The ramp anticline trends N–S and gently plunges northward (Aksu et al. 2005).

#### Steerable filter outputs

A magnetic anomaly map of the region was provided from the General Directorate of Mineral Research and Exploration (Fig. 9). It is seen that high magnetic field values of 1,250 nT are found inside the bay, while the Amanos Mountains located east of the bay have relatively small values of 1,000 nT. The magnetic



Fig. 10 AA' seismic profile (provided from Turkish Petroleum Corporation) shown in Fig. 5. İFZ İskenderun Fault Zone

anomaly values north of the bay reach higher values of 1,550 nT. The profiles of petroleum exploration seismic studies in the north of the bay made by Turkish Petroleum Corporation are shown in Fig. 10 with the profiles shown as AA' and BB' with dashed lines. The resulting map, obtained by application of the steerable filter to the magnetic anomaly map is given in Fig. 11.

The steerable filter is applied to the aeromagnetic anomaly map for three different angles and outputs are obtained for each angle. For observing the variations in  $SE-NW$  direction 30 $\degree$  is selected for the filter. In Fig. 11b steerable filter output of  $30^{\circ}$  is given.  $90^{\circ}$ steerable filter output is shown in Fig. 11c in order to follow the variations in a N–S direction. Figure 11d shows the output of the  $130^{\circ}$  steerable filter in order to clarify the discontinuities in the SW–NE direction.

#### Interpretation of steerable filter outputs

The shaded relief of aeromagnetic anomaly map (Fig. 11a) shows clearly the NE–SW trending Amanos Fault located in the east of the bay. An N–S trending prominent structure can also be identified in Iskenderun Bay on the same map. This structure is termed here the Iskenderun Fault. Iskenderun Fault becomes much clearer in Fig. 11b–d, together with secondary faults that splay in concave forms towards the NE in the east and towards the SW in the west of the fault zone. The N and S edges of İskenderun Fault bends smoothly towards the NE at the northern edge and towards the SW at the southern edge. The southern edge then aligns to the coast of the Amanos Mountains and

continues towards the Latakia Basin outside the map area. The northern edge, on the other hand, aligns to the Karataş-Osmaniye Fault and joins the East Anatolian Fault Zone beyond the study area. The İskenderun Fault Zone is located to the east of the eastern edge of the ophiolite cored ramp anticline of Aksu et al. (2005). However, as we shall discuss below, the Iskenderun Fault Zone is characterised by localized seismic activity with >5 km focal depths and cannot be an inactive and shallow structure dating back to the Late Miocene.

N–S trending but shorter lineaments to the west of Iskenderun Fault Zone are also detected in NW İskenderun Bay. It is unlikely that these lineaments represent the western normal fault sets of Aksu et al. (2005) as they sole on the Miocene–Pliocene unconformity with only little offsets to be detected by aeromagnetic anomaly map. All the structures on these maps must have delineated rock units with contrasting magnetic properties on either side of the structure. Therefore we think that these N–S trending magnetic anomalies are of deeper origin.

The borders of the emplaced ophiolites on the Amanos Mountains are apparent on our maps (compare Fig. 6 and Fig. 11). All the known onland fault zones are also detected on our steerable filter outputs. For instance, the Misis-Ceyhan Fault and the Karataş-Osmaniye Fault on the Misis Mountains to the NW of \_ Iskenderun Bay are clearly seen on the aeromagnetic maps. Quaternary volcanic rocks exposed along the Amanos Fault and at the northern edge of the İskenderun Fault are also detected on the outputs.



#### Earthquake activities

The Mediterranean region is known as having considerable earthquake activity. Hatay province is located to the east of Iskenderun Bay and was affected by two big historical earthquakes at 13 August 1822 and 3 April 1872 (Ambraseys and Barazangi 1989). The earthquakes occurred in the bay and its surroundings are marked on the output of  $90^\circ$  steerable filters. The locations of wells drilled by Turkish Petroleum Corporation are also shown in Fig. 12. Earthquake focal mechanism solutions are taken from Sezgin et al. (2002), Tatar et al. (2004), Över et al. (2001, 2004) and Ergin et al. (2004). Furthermore, historical earthquakes and earthquakes dating from 1900 until today are taken from Kandilli Observatory and Earthquake Research Institute. Especially the distributions of earthquake epicenters on the Iskenderun Fault have a linear orientation and this situation is confirmed by the results of the steerable filter.

The details of earthquakes that have occurred along the Iskenderun Fault are shown in Table 2. The labels a-k on Fig. 12 show the earthquakes of the Iskenderun Fault from north to south, respectively. The magnitudes of these earthquakes are between 3.0 and 4.2 and their focal depths range from 5 to 22 km (Table 2). We have plotted focal mechanism solutions of the earthquakes along the trace of the Iskenderun Fault Zone, labelled



Fig. 12 Earthquakes shown on filtering output with  $90^\circ$  (stratigraphic correlation are shown in solid lines between Payas, Efe-1 and Cengen drilling wells. Earthquake mechanisms are from Tatar (2004) and Ergin et al. (2004).  $(a-k)$  show the earthquake mechanism solution in Table 1 from Sezgin et al. (2002), Över et al. (2001, 2004)

as 1, 2, 3, 4, 8, 9, 10, 11 on Fig. 12 (Ergin et al. 2004). The other solutions 5, 6 and 7 are obtained from Tatar et al. (2004). Solutions 1, 2, 3, 4, 5, 11 and their related faults are N–S oriented strike-slip and consist of limited normal and oblique components, whereas mechanism 6 is a normal fault. These entire earthquake focal mechanism

solutions are found on the Iskenderun Fault. In the same manner mechanisms 7, 8, 9 and 10 occurred NW of İskenderun Bay and have reverse fault character.

#### Investigation of the seismic data

Two seismic profiles (AA' and BB') were studied to determine the structures under İskenderun Bay. Seismic profile  $AA'$  (Fig. 10) is located to the near south of one of the profiles of Aksu et al. (2005) and cuts İskenderun Fault at its eastern part. Ages of the units on this profile are extrapolated from Aksu et al. (2005), which are assigned by palaeontological dating of sedimentary units, cored in three wells, drilled by Turkish Petroleum Corporation in İskenderun Bay. Overall, the structure is similar to that of described in Aksu et al. (2005). An ophiolite thrust sheet is present under the Plio-Quaternary cover of Iskenderun Basin. The thrust sheet forms a ramp anticline and was emplaced over Lower to Mid-Miocene sediments from NW to SE. The Plio-Quaternary sediments onlap a basement high to the east of the ramp anticline and are dissected by normal faults. This basement high is also cored by an ophiolite according to drilling data (i.e. the Cengen well). This ophiolite (Hatay Ophiolite) is exposed onland on the adjacent Amanos Mountains and was emplaced in the Late Cretaceous (Dilek et al. 1999; Yalınız et al. 2000). We infer that İskenderun Fault is located between the ophiolite thrust sheet to the west and the Hatay Ophiolite to the east (marked by a dashed line on A–A' seismic profile). However, this fault does not cut the sea-bed as upper Quaternary sediments onlap the fault zone.

Table 2 Earthquakes observed on Iskenderun Fault taken from Sezgin et al. (2002) and Over et al. (2001, 2004)

Loc. no	Location	Date and hour	Latitude and Longitude	Dip(km)	Magnitude	
a	Hatay Dörtyol	22.09.2003	36°53, 550'N	21.9	3.2	
		13.55.46	35°59, 568'E			
$\mathbf b$	Hatay Dörtyol	10.04.2002	36°52, 878'N	5.4	3.3	
		08.57.31	35°57, 540'E			
$\mathbf c$	Hatay Dörtyol	31.03.2002	36°52, 248'N	14.2	3.4	
		19.24.08	35°59, 988'E			
d	Hatay Dörtyol	30.03.2002	36°51,762'N	13.9	3.7	
		00.47.29	$35^{\circ}59, 460'E$			
e	Iskenderun Bay	02.07.2004	36°50, 280'N	14	3.1	
		11.01.38	36°00, 300'E			
f	Hatay Dörtyol	05.12.2002	$36^{\circ}48$ , $798'N$	8	3.2	
		20.13.08	35°58, 092E			
g	Iskenderun Bay	08.12.2003	35°45, 498'N	12.5	3.6	
		13.54.12	36°00, 858'E			
h	Iskenderun Bay	11.03.2002	36°41, 292N	7.7	4.2	
		03.19.33	36°01, 782'E			
k	Iskenderun Bay	20.01.2002	38°35, 598'N	5	3	
		12.58.31	35°58, 278'E			



Fig. 13 Diagram showing the average relationship between sonic velocity and two-way travel time in Iskenderun Bay



Fig. 14 Proposed tectonic structure Iskenderun Bay

The average velocity graphic obtained by sonic well logging on the BB' seismic cross-section provided from Turkish Petroleum Corporation is given in Fig. 12. The velocity and the two way travel time are marked on the vertical and horizontal axis, respectively, on Fig. 13. The depth of pre-Miocene basement is calculated from the seismic cross-section using the equation of

$$
H = 1/2\text{TWT} * V_{\text{av}}\tag{9}
$$

where,  $H$  is average depth, TWT is two way time,  $V_{\text{av}}$  is average velocity. We found the average depth as 3.3 km in AA' seismic cross-section and 5 km in BB'. According to these results the thickness of the Miocene

ophiolitic thrust sheet increases from north to south. Furthermore, the seismic data show that ophiolitic thrust sheet is deeper in the western part of the bay and is shallower towards the Amanos Mountains (Demirel 1993).

#### **Discussion**

In steerable filter output of the aeromagnetic anomaly map, a new, N–S trending active fault, termed the İskenderun Fault, has been revealed in İskenderun Bay. Secondary faults associated with Iskenderun Fault are also detected on the steerable filter outputs (Fig.  $14$ ). The new structural map of Iskenderun Bay produced during this study is considerably different from that of Aksu et al. (2005), which was produced by using seismic profiles and drilling results (Fig. 8). The two N–S trending normal fault sets on their map are shallow structures with little offsets and cut through the Plio-Quaternary sediments and sole on the Late Miocene–Pliocene unconformity surface. These listric normal fault sets remained undetected on our maps as they cut the same stratigraphic unit with the same magnetic properties. Therefore, we think that the structures on our maps are of deeper origin and have larger offsets. The N-S trending İskenderun Fault is located off the eastern edge of the ophiolite cored ramp anticline of Aksu et al. (2005). The ramp anticline is cut by westward dipping thrust fault at above 3 km depth and underthrust by Miocene sediments. Therefore the opholite thrust sheet wedges out along \_ Iskenderun Fault. The thrusting and folding is thought to be pre-Pliocene in age (Aksu et al. 2005). Stratigraphic onlaps of Upper Miocene sediments on the ramp anticline constrain the age of this deformation as Tortonian–Messinian (Aksu et al. 2005). The seismically active nature and deep focal depths (5–22 km) of \_ Iskenderun Fault, on the other hand, suggest that it is an active fault and appears to use, in part, the previous zone of weakness in Iskenderun Bay.

The kinematics of İskenderun Fault may not be inferred from our aeromagnetic maps. Therefore, fault plane solutions are used to identify the sense of motion along Iskenderun Fault. Figure 12 shows output of the steerable filter of  $90^{\circ}$  and earthquake activity in the bay, demonstrating that earthquakes occurred along the trace of the Iskenderun Fault and on the secondary faults. Focal mechanism solution of one earthquake on İskenderun Fault indicates oblique slip motion (solution 6 on Fig. 12), while the other (solution 1), very close to Iskenderun Fault, indicates left-lateral strikeslip motion. Drilling wells also show the effect of

İskenderun Fault. The stratigraphic cross-section obtained from Payas and Cengen oil wells (Fig.  $12$ ) is shown in Fig. 13 and drilling well locations close to AA' seismic cross-section are given in Fig. 10. It is clearly seen that both cross-sections are mostly in agreement. The Iskenderun Fault located in the east part of AA' seismic section is also recognized between Payas and Cengen wells.

In the light of these results it is concluded that Iskenderun Fault is a transfer fault that connects the sinistral East Anatolian Fault Zone with the sinistral segment of Cyprus Arc (Fig. 14). Therefore, İskenderun Fault is continuation of the East Anatolian Fault and from the north of the Bay it is prolonged in an N–S direction connecting with the Cyprus arc in the south of the bay and being parallel to the coast line in the Hatay region. We infer that extensional stress regime in between these two major sinistral faults resulted in generation of Iskenderun Fault as an N-S trending, oblique-slip fault zone. Thus, western part of Iskenderun Basin, bordered by N-S trending Iskenderun Fault, must have incorporated to the tectonically escaping Anatolian Block.

## Conclusions

In this study, the location of active faulting in \_ Iskenderun Bay was determined by applying steerable filters to the aeromagnetic anomaly map in different directions. Our method was firstly applied to a synthetically produced magnetic anomaly map by placing prisms perpendicular to each other. Then the method was evaluated for an aeromagnetic anomaly map of \_ Iskenderun Bay and used to estimate the locations of different faults.

A new fault map of the bay was produced using outputs of steerable filters applied to an aeromagnetic anomaly map, seismic reflection data and drilling well data. A new, N–S trending, left lateral strike-slip fault, termed İskenderun Fault was determined in İskenderun Bay. İskenderun Fault is interpreted as an extension of East Anatolian Fault Zone in Iskenderun Bay. We infer that İskenderun fault continues offshore southwest of Hatay and merges with the Cyprus Arc.

We conclude that application of steerable filters to aeromagnetic data reveals much better images of geological boundaries than any other classical filtering methods can do. The main advantage of the method is its directional property. The method can be regarded as one of the accurate, quick and inexpensive ways of marine geophysical researches.

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